

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Miss Oil Corporation		Lease No.		Date 12/7/2016	
Lease Tico Topers		Well # 33-1			
Field Order # 13944	Station DISHIRE	Casing	Depth	County ROOKS	State KS
Type Job 241/PTA			Formation	Legal Description 33-10-20	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth 241	From	To	Pre Pad	Max		5 Min.	
Volume	Volume 14	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load	

Customer Representative Joel	Station Manager Kevin Garcia	Treater Darin Francis
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Service Units	92911	78962	86229	19959	21010	84980	19860				
Driver Names	Darin	Scott	Scott	Josh	Josh	Job	Job				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00am					on location / safety meeting
					1st plus - 3680' - 755K 60/40 4 1/2" casing, 300# Ann.
10:30am	200		14	3	PUMP WORK
	200		19	3	MIX 755K
	200		10	3	DISPLACE WATER
					2nd plus - 2900-1500' - 1155K 60/40 4 1/2" casing
	400		3	3	PUMP WORK
	400		29	3	MIX 1155K CEMENT
	400		4 1/2	3	DISPLACE WATER
					3rd plus - 1520' - Circulate to SURFACE
					PUMP WORK
	400		34	4	MIX 1355K CEMENT
	150		13	1	Hook up to backside - 505K
	0		9	1	TOP OFF 5% - 355K
1:30pm					Job complete / Darin & crew Thank you!!!