

Customer Cystelli Exploration, Inc	Lease No.	Date 11/22/2016	
Lease Peoples O&W	Well # 1		
Field Order # 13936	Station Pratt, KS	Casing 5 1/2	Depth 5322
Type Job 242/ 5 1/2 Longstring	Formation 5331	County Comanche	State KS
		Legal Description 17-32-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 5322	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 426 1/2	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5282	Packer Depth	From	To	Flush KCL WGR	Gas Volume		Total Load	

Customer Representative Rick Poppe	Station Manager Kevin Goidler	Treater Darin Franklin
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Service Units	92911	88982	86779	84980	19860				
Driver Names	Darin	Scott	Scott	Josh	Josh				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30pm					On location / Safety meeting
					5 1/2 Casing set at 5322'
					T-1,3,4,5,6,7 B-1,2,3
					150 sk AD2 Cement, .25 blsk Cellulose
					10% SSlt, .3% Friction Reducer, .3%
					100 Fluid Loss, 5 blsk Gilonite
					15.3 pps, 1.36 veld, 5.55 water
9:20pm					Pipe on bottom & Break Circulation
10:30pm	450		7	6	Mix 30sk Sequencer Cement
	450		36	6	Mix 150sk AD2
					Shut down
					Wash pump & lines & Release plug
	200		0	7 1/2	Start displacement
	500		90	5 1/2	Libt pressure
	800		115	3	Slow Rate
11:00pm	150		121	3	Bump Plug
					Flow - Held
	100		7	3	Plus Ret hole
	100		5	3	Plus move hole
11:30pm					Job Complete / Darin agree
					Thank you!!