

## DRILL STEM TEST REPORT

Blue Ridge Petroleum

PO Box 30545

Edmond OK

73003+0010

12/3S/29W/Decatur

Brown #2-12

Job Ticket: 61937

DST#: 2

2555.00 ft (KB)

ATTN: Wyatt Urban

Test Start: 2016.10.15 @ 04:52:00

## **GENERAL INFORMATION:**

Formation: Lansing/Kansas City

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 06:26:30 Tester: Ken Sw inney
Time Test Ended: 11:39:30 Unit No: 72 Oberlin/ 4

Interval: 3582.00 ft (KB) To 3600.00 ft (KB) (TVD) Reference Elevations:

Total Depth: 3600.00 ft (KB) (TVD) 2547.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6999 Inside

Press@RunDepth: 509.79 psig @ 3596.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2016.10.15
 End Date:
 2016.10.15
 Last Calib.:
 2016.10.15

 Start Time:
 04:52:05
 End Time:
 11:39:29
 Time On Btm:
 2016.10.15 @ 06:25:30

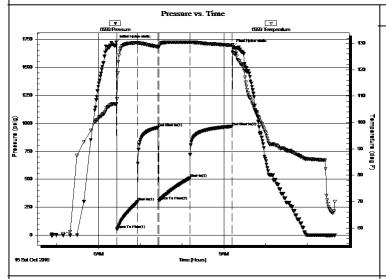
Time Off Btm: 2016.10.15 @ 09:13:30

TEST COMMENT: I.F. 30 minutes/Blow built to bottom of bucket in 2 1/2 minutes

I.S.I. 30 minutes/Blow back built to bottom of bucket in 12 minutes

F.F. 45 minutes/Blow built to 3 inch in 5 min then died to 2 inch and maintained throughout

F.S.I. 60 minutes/Blow back built to bottom of bucket in 17 minutes



PRESSURE SUMMAR		
Pressure	Temn	Annotation

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1722.62	106.98	Initial Hydro-static
1	56.12	108.98	Open To Flow (1)
31	301.07	130.24	Shut-In(1)
60	961.90	128.75	End Shut-In(1)
61	309.94	128.64	Open To Flow (2)
106	509.79	130.39	Shut-In(2)
166	971.40	129.24	End Shut-In(2)
168	1681.67	126.36	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
434.00	Muddy Water with show of oil	4.44
0.00	Mud 5% Water 95%	0.00
310.00	Gas and Oil cut Muddy Water	4.35
0.00	Gas 5% Oil 5% Mud 30% Water 60%	0.00
62.00	Mud and Water cut Gassy Oil	0.87
0.00	Mud 5% Water 10% Gas 30% Oil 55%	0.00

#### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 61937 Printed: 2016.10.15 @ 15:02:48



## DRILL STEM TEST REPORT

Blue Ridge Petroleum

12/3S/29W/Decatur

Brown #2-12

Job Ticket: 61937

DST#: 2

ATTN: Wyatt Urban

PO Box 30545

Edmond OK

73003+0010

Test Start: 2016.10.15 @ 04:52:00

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Time Tool Opened: 06:26:30 Tester: Ken Sw inney
Time Test Ended: 11:39:30 Unit No: 72 Oberlin/ 4

Interval: 3582.00 ft (KB) To 3600.00 ft (KB) (TVD)

Total Depth: 3600.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 2555.00 ft (KB)

2547.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8960 Outside

Press@RunDepth: 969.69 psig @ 3597.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2016.10.15
 End Date:
 2016.10.15
 Last Calib.:
 2016.10.15

 Start Time:
 04:52:05
 End Time:
 11:38:59
 Time On Btm:
 2016.10.15 @ 06:25:30

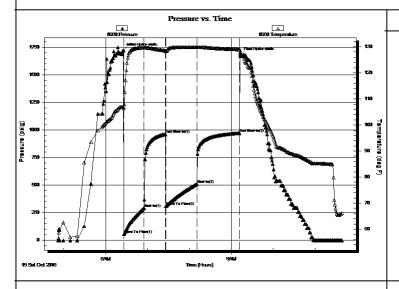
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I.S.I. 30 minutes/Blow back built to bottom of bucket in 12 minutes

F.F. 45 minutes/Blow built to 3 inch in 5 min then died to 2 inch and maintained throughout

F.S.I. 60 minutes/Blow back built to bottom of bucket in 17 minutes



	PRESSURE SUMMAR		
Time	Pressure	Temp	Annotation

TITLE	l ressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1720.91	106.70	Initial Hydro-static
1	54.63	106.39	Open To Flow (1)
30	291.29	129.65	Shut-In(1)
60	960.76	128.53	End Shut-In(1)
61	307.83	128.25	Open To Flow (2)
105	508.25	129.78	Shut-In(2)
166	969.69	128.95	End Shut-In(2)
168	1678.22	127.84	Final Hydro-static

#### Recovery

Length (ft)	Description	Volume (bbl)
434.00	Muddy Water with show of oil	4.44
0.00	Mud 5% Water 95%	0.00
310.00	Gas and Oil cut Muddy Water	4.35
0.00	Gas 5% Oil 5% Mud 30% Water 60%	0.00
62.00	Mud and Water cut Gassy Oil	0.87
0.00	Mud 5% Water 10% Gas 30% Oil 55%	0.00

#### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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# DRILL STEM TEST REPORT

**FLUID SUMMARY** 

Blue Ridge Petroleum 12/3S/29W/Decatur

PO Box 30545 Brown #2-12 Edmond OK

73003+0010 Job Ticket: 61937 **DST#:2** 

ATTN: Wyatt Urban Test Start: 2016.10.15 @ 04:52:00

### **Mud and Cushion Information**

1.00 inches

Mud Type:Gel ChemCushion Type:Oil API:37 deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:44000 ppm

Mud Weight:9.00 lb/galCushion Length:ftWater Salinity:Viscosity:48.00 sec/qtCushion Volume:bbl

Water Loss: 6.40 in<sup>3</sup> Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 800.00 ppm

### **Recovery Information**

Filter Cake:

### Recovery Table

Length ft	Description	Volume bbl
434.00	Muddy Water with show of oil	4.444
0.00	Mud 5% Water 95%	0.000
310.00	Gas and Oil cut Muddy Water	4.348
0.00	Gas 5% Oil 5% Mud 30% Water 60%	0.000
62.00	Mud and Water cut Gassy Oil	0.870
0.00	Mud 5% Water 10% Gas 30% Oil 55%	0.000
341.00	Clean Gassy Oil	4.783
0.00	Gas 30% Oil 70%	0.000
0.00	1147 feet of gas in pipe	0.000

Total Length: 1147.00 ft Total Volume: 14.445 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:
Recovery Comments: Recovery Resistivity .153 ohms at 71 deg

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