

Date 11/9/11 District DeWitt Ticket No. 18182
 Company Benedict Rig Benedict
 Lease MCW Well No. 1-9
 County Stanton State KS
 Location _____ Field _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight _____ Collar _____

Casing Depths: Top KB Bottom 1720'

Drill Pipe: Size 4 1/2 Weight _____ Collars _____
 Open Hole: Size 12 1/4 T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbbls/Lin. ft. .0637 Lin. ft./Bbl. _____
 Open Holes: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 65/25 Wragel
390CC 114K16 Excess _____
 Amt. 580 Skys Yield 2.2 ft³/sk Density 12.2 PPG

TAIL: Pump Time _____ hrs. Type Cam 390CC
 Excess _____
 Amt. 150 Skys Yield 1.33 ft³/sk Density 14.9 PPG
 WATER: Lead 12.45 gals/sk Tail 6.2 gals/sk Total _____ Bbbls.

Pump Trucks Used 566-881
 Bulk Equip. 818
891

Float Equip: Manufacturer _____
 Shoe: Type Condit Shoe - Condit Valve Depth _____
 Float: Type HFU Jensen's Depth _____
 Centralizers: Quantity 3 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. Rubber Plug
 Disp. Fluid Type H₂O Amt. _____ Bbbls. Weight 837 PPG
 Mud Type NA Weight _____ PPG

COMPANY REPRESENTATIVE _____ CEMENTER AL

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbls Min.	
<u>7:30 PM</u>						<u>on location, SETTING SETS</u>
						<u>Ann Cas, Gravelts</u>
				<u>174.0</u>	<u>4.5</u>	<u>MAX HW</u>
				<u>23.0</u>	<u>4.5</u>	<u>MAX COM</u>
	<u>500</u>		<u>107.00</u>	<u>5 1/2</u>		<u>Displace Plug w/ H₂O</u>
	<u>250</u>					<u>Bump Plug</u>
<u>2:30 PM</u>						<u>TDB Complete</u>
						<u>Condit Did Gravelts</u>
						<u>Final Did Hold</u>