Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

Invoice

Date	Invoice #
1/17/2017	15678

Bill To

L.D. Drilling, Inc.
7 SW 26th Avenue
Great Bend, Kansas 67530

P.O. No.	County	Lease	
Jami - Rig #2	Barton	Spece #1	

		34111 3415 112		
Qty	Description		Rate	Amount
20	Hours Rig Time Casing Cutter Sacks Cement Sand 12-20-16 Moved to location, had to get backhoe to m the way. Set in rig and rigged up, unseated 12-21-16 Laid down rods in singles, laid out tubing, sanded back to 3257', dumped 4 sacks ceme	pump. 4 Hours. Dug cellar and pit, ent with bailer. Set in	195.0 350.0 16.3 40.0	350.00T 66.00T
y/a-	floor and rigged up, got 14" of stretch, cut of left stretch overnight. 10 Hrs. 12-22-16 Cut pipe loose @1560', pulled up to 1257', hulls and 100 sks. 60/40 pos, pulled up to 860/40 pos & 100# hulls, pulled up to 550', pos & 100# hulls, pulled up to 250' and cirpos to surface, laid rest of casing down, tor Plugging Complete. 6 Hours. KCC On Location: Bruce Rodie Sales Tax	Basic pumped 200# (20', pumped 40 sacks pumped 40 sacks 60/40 culated 100 sacks 60/40	7.509	% 326.70

Total

\$4,682.70



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 14728 A

Name of the second	PRESSURE PUMP!	NG & WIRELINE					DATE	TICKET NO						
DATE OF 12/	NEW []	OLD JA F	ROD []INJ	[] WDW		JSTOMER RDER NO.:								
CUSTOMER L	D Dr 11.	ns . Inc.	LEASE _S	++ce				WELL NO.	1					
ADDRESS		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	COUNTY BOYTON STATE KS											
CITY		STATE			SERVICE CREW DOYN, JOICE B. , E.T									
AUTHORIZED B	ΙΥ				JOB TYPE: Z41/PTB									
EQUIPMENT		EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL	DAT	E GAY TIN	NE PO				
15843	21/2-						ARRIVED AT	1 21	10:3					
21010							START OPER	RATION (110	a (()	-			
							FINISH OPER	RATION	212	2 PM //.3	ريان مانو			
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						-	-	STATION TO	<u>ン/:</u> MELL	2 PM	2 (M) 2100			
							WILCO THOM	i o i i i i o i i o		20				
ITEM/PRICE		the written consent of an o				UNIT	(WELL OWNE	UNIT PRICE	-	RACTOR OR AC				
REF. NO. CP 103	60140		7,112 02,77701			Sic	250			3,360	00			
CF 103 CC200	Cement					Lb	482			120	50			
C 2410		col Hais				16	400			300	06			
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SERVICE REPRESENTATIV	E Daria	Frank	THE ABOVE I	MATER Y CUS	RIAL AND SEF	RVICE RECEIVE	D BY: Oah	- Oth	, Mur					

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Custopper Drilling The						Lease No.						Date	1.	. 1	,					
Lease Steep						Well #					12/22/2016									
Field Order # Station Pratt, 165						Casing				Depth			County Barrey				le K.s			
Type Job 241/PTA						Fo				Formation Legal Description										
PIPE DATA PERFORATIN				'ING	NG DATA FLUID USED				ED TREATMENT RESUME											
Casing Size	Tubing S	ize	Shots/F	t		Aeid 7.80			SACKS			RATE	PRE	SS	ISIP					
Depth/252	Depth		From		To		Pte	60/	16 82 Max						5 Min.					
Volume	Volume		From		То		Pad	4/9/	25	2	Min				10 Min.					
Max Press	Max Pres	ss	From		То		Frac		-		Avg		15 Min.							
Well Connecti	on Annulus	Vol.	From		То						HHP Use	d	Annulus Pressur			ıre				
Plug Depth	Packer D		From		То		Flusi	Freshwa	. July		Gas Volu			Total Load						
Customer Re	presentative	ĴĠ	m, e			Station Manager LCC			n Go	ark.ti	e _r	Trea	iter ${\mathfrak D}$	Grin	Fran	10:11	\			
Service Units			1981	188	13	1953		1010												
Driver Names	Derin	J	sue	JSE	حم ا	Es		(D)												
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