

Mike's Testing & Salvage Inc.

DBA Kelso Well Service  
 P.O. Box 467  
 Chase, KS 67524

# Invoice

Date	Invoice #
1/17/2017	15678

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Jami - Rig #2	Barton	Spece #1

Qty	Description	Rate	Amount
20	Hours Rig Time	195.00	3,900.00T
	Casing Cutter	350.00	350.00T
4	Sacks Cement	16.50	66.00T
	Sand	40.00	40.00T
	12-20-16 Moved to location, had to get backhoe to move pumping unit out of the way. Set in rig and rigged up, unseated pump. 4 Hours.		
	12-21-16 Laid down rods in singles, laid out tubing. Dug cellar and pit, sanded back to 3257', dumped 4 sacks cement with bailer. Set in floor and rigged up, got 14" of stretch, cut casing @2000', not loose, left stretch overnight. 10 Hrs.		
	12-22-16 Cut pipe loose @1560', pulled up to 1257', Basic pumped 200# hulls and 100 sks. 60/40 pos, pulled up to 820', pumped 40 sacks 60/40 pos & 100# hulls, pulled up to 550', pumped 40 sacks 60/40 pos & 100# hulls, pulled up to 250' and circulated 100 sacks 60/40 pos to surface, laid rest of casing down, tore down and moved off. Plugging Complete. 6 Hours.		
	KCC On Location: Bruce Rodie Sales Tax	7.50%	326.70

4 1/2

750.26.00

<b>Total</b>	\$4,682.70
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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>L.D. Drilling, Inc.</b>		Lease No.		Date <b>12/22/2016</b>	
Lease <b>Steve</b>		Well # <b>1</b>			
Field Order # <b>19725</b>	Station <b>Pratt, KS</b>	Casing	Depth	County <b>Barton</b>	State <b>KS</b>
Type Job <b>241 / PTA</b>	Formation			Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid <b>2.80 SACS</b>	RATE	PRESS	ISIP
Depth <b>1250</b>	Depth	From	To	Pre Pad <b>60/40 PZ</b>	Max		5 Min.
Volume	Volume	From	To	Pad <b>4% GEL</b>	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>Freshwater</b>	Gas Volume		Total Load

Customer Representative **Jamie** Station Manager **Kevin Gorkley** Treater **Darin Franklin**

Service Units	<b>9291</b>	<b>84981</b>	<b>19843</b>	<b>19959</b>	<b>21010</b>				
Driver Names	<b>Darin</b>	<b>Jake</b>	<b>Jake</b>	<b>ES</b>	<b>ES</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>10:30am</b>					<b>On location / setup meters</b>
					<b>1250 - 100 psi</b>
	<b>100</b>		<b>25</b>	<b>4</b>	<b>mix loose</b>
	<b>100</b>		<b>9.2</b>	<b>4</b>	<b>Displace water</b>
					<b>800 - 40 psi</b>
	<b>100</b>		<b>10</b>	<b>4</b>	<b>mix 40 psi</b>
	<b>100</b>		<b>9</b>	<b>4</b>	<b>Displace water</b>
					<b>550' - 40 psi</b>
	<b>100</b>		<b>10</b>	<b>4</b>	<b>mix 40 psi</b>
	<b>100</b>		<b>4</b>	<b>4</b>	<b>Displace water</b>
					<b>250' - Circulate to surface</b>
	<b>100</b>		<b>25</b>	<b>4</b>	<b>mix loose</b>
					<b>Job complete / Darin &amp; crew</b>
					<b>Thank you!!!</b>
					<b>60/40 PZ, 4% GEL</b>