



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

27-18-14

FIELD SERVICE TICKET

1718 13864 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9/28/2016		DISTRICT: P1822LKS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: LD Drilling, Inc				LEASE: mculec				WELL NO. 1-27	
ADDRESS:				COUNTY: Barton		STATE: KS			
CITY:				SERVICE CREW: Derry, Scott, M. Mcbray					
AUTHORIZED BY:				JOB TYPE: CNW/ 5 1/2" LONGSTRIKES					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
86779	1/2						9/28	AM	5:00
19860	1/4					ARRIVED AT JOB	9/28	AM	7:00
						START OPERATION	9/28	AM	11:30
						FINISH OPERATION	9/28	AM	12:00
						RELEASED	9/28	AM	1:00
						MILES FROM STATION TO WELL			65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Phil W. D.*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2550 00
CP103	60/40 P02	SK	30		360 00
CC102	Cellophane	Lb	38		140 60
CC111	SS1+	Lb	816		408 00
CC113	Gypsum	Lb	705		528 75
CC129	FLA-322	Lb	113		847 50
CC201	Gilsonite	Lb	900		603 00
CF607	Latch Down Plug & Baffle, 5 1/2" (Blue)	ES	1		400 00
CF1251	Auto Fill Float Shoe, 5 1/2" (Blue)	ES	1		360 00
CF1651	Turbolizer, 5 1/2" (Blue)	ES	8		880 00
CF1901	5 1/2" BSSK (Blue)	ES	1		290 00
CC151	Mud Flush	Gal	1,000		1,500 00
E100	Unit mileage Charge - Pickup, 5m, 5m, 5m, 5m, 5m	m.	65		292 50
E101	Hour Equipment + Mileage	m.	130		975 00
E113	Proprietary Bulk Delivery Charges, per ton min	Ton	543		1,356 88
CE204	Depth Charge, 3001-4000'	4hr	1		2,160 00
CE240	Blended mixing Service Charge	SK	180		252 00
S003	Service Supervisor, first & last on loc	ES	1		175 00
CF504	Plug cost, per Utilization Charge	Job	1		250 00
SUB TOTAL					14,329 23

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discounted TOTAL		7,451 20

SERVICE REPRESENTATIVE: <i>Erica Franklin</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Phil W. D.</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <i>LD Drilling, Inc</i>		Lease No.		Date <i>9/28/2016</i>	
Lease <i>Marter Trust</i>		Well # <i>1-27</i>			
Field Order # <i>13864</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>	Depth <i>3502</i>	County <i>Barton</i>	State <i>KS</i>
Type Job <i>CNW/ 5 1/2 Longstring</i>			Formation <i>TD-3620</i>	Legal Description <i>27-18-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>3502</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>83.3</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>3193</i>	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load

Customer Representative <i>RICK</i>	Station Manager <i>Kenna Gorder</i>	Treater <i>Darin Ferguson</i>
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Service Units	<i>92911</i>	<i>78982</i>	<i>86779</i>	<i>84980</i>	<i>19860</i>				
Driver Names	<i>Darin</i>	<i>Scott</i>	<i>Scott</i>	<i>McGraw</i>	<i>McGraw</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00am</i>					<i>on location/safety meetings</i>
					<i>5 1/2 casing set at 3502'</i>
					<i>T- 1, 3, 5, 7, 9, 11, 13, 15</i>
					<i>B- 1</i>
					<i>150 sk AA 2 Cement, 10% SPT, 10% Gypsum</i>
					<i>- 8% FLA-322, 1/4# Cellulose, 6# G. Isonite</i>
					<i>14.8 pps, 1.54 water, 6.52 water</i>
					<i>305# 60/40 P02, 20% Gel, 14.4 pps,</i>
<i>11:30pm</i>	<i>200</i>		<i>24</i>	<i>4 1/2</i>	<i>Pump 24 bbls mud Flush</i>
	<i>200</i>		<i>5</i>	<i>4 1/2</i>	<i>Pump 5 bbls water</i>
	<i>400</i>		<i>41</i>	<i>8</i>	<i>mix 150sk cement</i>
					<i>Shut down</i>
					<i>UGSN pump down & Release Plug</i>
	<i>200</i>		<i>0</i>	<i>8</i>	<i>Static displacement</i>
	<i>500</i>		<i>55</i>	<i>8</i>	<i>L.P.P. Pressure</i>
	<i>500</i>		<i>70</i>	<i>3</i>	<i>slow rate</i>
<i>11:52pm</i>	<i>1250</i>		<i>80</i>	<i>3</i>	<i>Bump plug</i>
					<i>Flush</i>
					<i>Plug Rest hole</i>
<i>12:00pm</i>					<i>Job Complete/Darin & crew</i>
					<i>Thank You!!!</i>

L.D. DRILLING
MAULER TRUST 1-27

