



Customer D. D. Dalg Inc	Lease No.	Date 11-11-11	
Lease Mauler Trust	Well # 1-27	County Barton	
Field Order # 15900	Station Pratt KS	Casing 5 1/2	Depth 3320
Type Job Squeeze KC profs		Formation KS	Legal Description 29-18-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2	2 3/8			Pre Pad	Max	700	5 Min.	
Depth 3320	Depth 3193	From	To	Pad	Min		10 Min.	
Volume	Volume 12.2	From	To	25% w/FLA	Avg		15 Min.	
Max Press	Max Press 700	From	To	25% Nest	HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush H2O	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative Fred	Station Manager K Gardley	Treater D Scott
---------------------------------	------------------------------	--------------------

Service Units 1/200	178952	86279	70959	19862				
Driver Names Scott	S	Graves	M	M'Ginn				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					OK Loc w/ Toki Safety mty
0825		1500	5	1	PKR @ 3300 psi TEST Plug Hold
0858	500		12	1	PKR @ 3193 psi B.S. Held
0905		500	10	1.2	Inj Rate
0910		500	10.5	1.2	Mix 50% w/FLA - 25% Nest
0920			10	3	Close In + Wash Pump + line
0924		⊕		1.2	St Disp
0926		400	3	1.2	3 Bbls Disp Out + Purge @ Ports
0930		700	9	1.2	9 Bbls Disp Out
1013		700	11 3/4	⊕	Release flow back - Re pressure
1020		700	11 3/4	⊕	11 3/4 Bbls Disp Out
1100		700	12	⊕	12 Bbls Disp Out
1105		⊕			Release psi Squeeze Hold
1120	500		30	1 1/2	Run 3 It's Tbg + Wash Thru Squeeze Pull 16 It's Tbg
1215		200	2	1/8	PSI Squeeze + Close In w/ H
					Job Complete
					Thank you
					Scotty