DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET
FILE: 1-26SCHBRDST1

TIME ON: 2150 (10/9)
TIME OFF: 0410 (10/10)

Company L.D. DRILLING, INC. Lease & Well No. #1-26 SCHREIBER
Contractor L.D.DRILLING,INC.RIG 1 Charge to L.D. DRILLING, INC.
Elevation 2458 KB Formation FORT SCOTT Effective Pay _____ Ft. Ticket No. M835
Date 10/9/2016 Sec. 26 Twp. 17 S Range 24 W County NESS State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 4348 ft. to 4414 ft. Total Depth 4414 ft.
Packer Depth 4343 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4348 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4330 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4350 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth 4411 ft. Recorder Number 6884 Cap. 6,275 P.S.I.

Mud Type CHEM Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in
Chlorides 6,800 P.P.M. Drill Pipe Length 4316 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in
Did Well Flow? NO Reversed Out NO Anchor Length (31' D.P.) 66 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WSB, INCRASE TO ½" (NO BB)
2nd Open: NO BLOW (NO BB)

Recovered 2 ft. of MUD 100% MUD
Recovered 2 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____

TOOL SAMPLE: 100% MUD

Price Job	
Other Charges	
Insurance	
Total	

Time Set Packer(s) 12:15 A.M. A.M. P.M. Time Started Off Bottom 2:15 A.M. A.M. P.M. Maximum Temperature 114°F

Initial Hydrostatic Pressure..... (A) 2120 P.S.I.
Initial Flow Period..... Minutes 30 (B) 21 P.S.I. to (C) 19 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 29 P.S.I.
Final Flow Period..... Minutes 30 (E) 18 P.S.I. to (F) 16 P.S.I.
Final Closed In Period..... Minutes 30 (G) 17 P.S.I.
Final Hydrostatic Pressure..... (H) 2122 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	**L.D. DRILLING, INC.**	**Job Number**	**M835**
Well Name	**#1-26 SCHREIBER**	**Representative**	**MIKE COCHRAN**
Unique Well ID	**DST#1 4348-4414 FORT SCOTT**	**Well Operator**	**L.D. DRILLING, INC.**
Surface Location	**SEC.26-17S-24W NESS CO.KS.**	**Report Date**	**2016/10/10**
Field	**WILDCAT**	**Prepared By**	**MIKE COCHRAN**
Well Type	**Vertical**	**Qualified By**	**KIM SHOEMAKER**
		Test Unit	**NO. 3**

Test Information

Test Type	**CONVENTIONAL**
Formation	**DST#1 4348-4414 FORT SCOTT**
Test Purpose (AEUB)	**Initial Test**

Start Test Date	**2016/10/09**	**Start Test Time**	**21:50:00**
Final Test Date	**2016/10/10**	**Final Test Time**	**04:10:00**
		Well Fluid Type	**01 Oil**

Gauge Name	**5448**
Gauge Serial Number	

Test Results

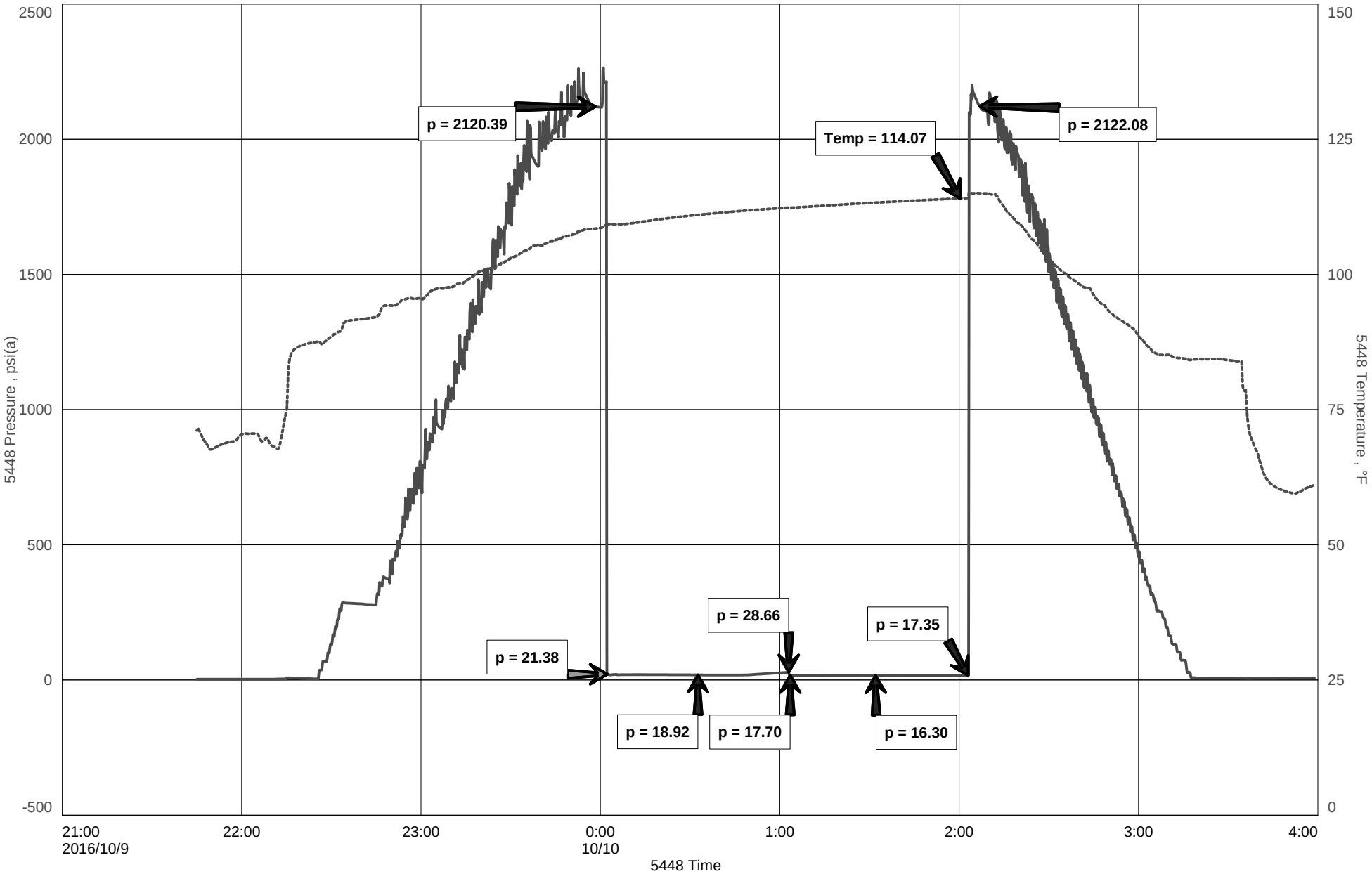
Remarks **RECOVERED:**

2' MUD 100% MUD

2' TOTAL FLUID

TOOL SAMPLE: 100% MUD

L.D. DRILLING, INC.
DST#1 4348-4414 FORT SCOTT
Start Test Date: 2016/10/09
Final Test Date: 2016/10/10

#1-26 SCHREIBER
Formation: DST#1 4348-4414 FORT SCOTT
Pool: WILDCAT
Job Number: M835

#1-26 SCHREIBER