



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 13448 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-21-16</u> DISTRICT <u>Pratt</u>		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>LD Drilling inc</u>		LEASE <u>Miller 'A'</u> WELL NO. <u>1-5</u>								
ADDRESS		COUNTY <u>Madison</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>MATTIE, FRANKLIN, (CRAIG)</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2 inch string 242</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19843</u>	<u>5</u>					ARRIVED AT JOB	<u>10-21-16</u>			<u>3:30</u>
						START OPERATION				<u>7:37</u>
<u>19918</u>	<u>25</u>					FINISH OPERATION				<u>8:20</u>
						RELEASED				<u>9:00</u>
						MILES FROM STATION TO WELL				<u>100</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Mark Davis By D. Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 CMT	SH	100		1,700.00
CP103	60/40 Puz	SH	30		360.00
CC102	cellulose	lb	25		92.50
CC111	SALT	lb	544		272.00
CC113	GYP SUM	lb	470		352.00
CC129	KIA-322	lb	76		570.00
CC201	GILSONITE	lb	600		472.00
CF607	LATCH DOWN Plug + barrier 5 1/2	EA	1		400.00
CF1251	AUTOHILL FLOAT 5 1/2	EA	1		360.00
CF1651	THIRDS 5 1/2	EA	8		880.00
CC151	MUD KILSH	gal	1,000		1,500.00
E100	P.M. MILK	ml	100		450.00
E101	HEAVY EG. MILK	ml	200		1,500.00
E113	PIST + BULK DEL	FM	600	1350.00	2,160.00
CE204	DEPTH CHARGE 3000-4000	4H	1	2160.00	2160.00
CE240	blend + mix	SH	130		182.00
CE504	Plug CONT.	TUB	1		250.00
S003	SUPERVISOR	PA	1		175.00
SUB TOTAL					3,606.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		6,815.12

SERVICE REPRESENTATIVE Mike Mattal

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X Mark Davis By D. Scott
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <u>L.D. Drilling inc</u>		Lease No.		Date <u>10-21-16</u>	
Lease <u>Miller 'A'</u>		Well # <u>1-5</u>			
Field Order # <u>13448</u>	Station <u>Pratt</u>	Casing <u>5 1/2</u>	Depth <u>3711</u>	County <u>Worton</u>	State <u>KS</u>
Type Job <u>CNW 5 1/2 long string</u>			Formation	Legal Description <u>5-3-23</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft		Acid <u>100 SNI AA-2</u>	RATE <u>14.8 PPg</u>	PRESS	ISIP <u>242</u>
Depth <u>3711</u>	Depth	From	To	Pre Pad <u>30 SNI</u>	Max <u>68/40 PSI</u>		5 Min.
Volume <u>88.3</u>	Volume	From	To	Pad	Min		10 Min.
Max Press <u>1300</u>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <u>3644</u>	Packer Depth	From	To	Flush <u>87.9</u>	Gas Volume		Total Load

Customer Representative <u>L.D.</u>	Station Manager <u>Kevin Golder</u>	Treater <u>Mik Mattul</u>
-------------------------------------	-------------------------------------	---------------------------

Service Units	<u>37586</u>	<u>84981</u>	<u>19843</u>	<u>19889</u>	<u>19918</u>				
Driver Names	<u>MATTUL</u>	<u>Franklin</u>		<u>CRAIG</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					ON LOCATION / SENTRY MEETING
4:45					RUN 5 1/2 15.5 CSNG. COATS ON 1, 3, 5, 7, 9, 11, 13, 15
6:20					CASING ON BOTTOM
6:30					HOOK TO CSNG / BICAH CIRC W. RIG
7:37	300		24	5	PUMP 24 bbl mud flush / 5 bbl WATER
7:43	300		27.4	5	MIX 100 SNI AA-2 @ 14.8 PPg
7:50			3	4	WASH PUMP LINE / RELEASE PLUG
7:53	200		0	7	START FRESH WATER DISPLACEMENT
8:02	400		67	6.5	LIFT PRESSURE
8:05	500		77.9	3	SLOW RATE
8:08	1300		87.9		PLUG DOWN / RELEASED + HOLD
8:20				7	PLUG RATHOLE
					CIRCULATION THER JOB

JOB COMPLETE

THANK YOU! T.L.C.

Mik Mattul

Darin L. Casper