Confider	ntiality F	Requested:
Yes	No	

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1331641

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTOR	Y - DESCRIPTION	OF WELL & LEASE
		••••••

OPERATOR: License #	API No. 15		
Name:	Spot Description:		
Address 1:			
Address 2:	Feet from Dorth / South Line of Section		
City: State: Zip:+	Feet from East / West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()			
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)		
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84		
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
New Well Re-Entry Workover	Field Name:		
	Producing Formation:		
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:		
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:		
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet		
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No		
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet		
Operator:	If Alternate II completion, cement circulated from:		
Well Name:	feet depth to:w/sx cmt.		
Original Comp. Date: Original Total Depth:			
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan		
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)		
	Chloride content: ppm Fluid volume: bbls		
Commingled Permit #:	Dewatering method used:		
Dual Completion Permit #:			
SWD Permit #: ENHR Permit #:	Location of fluid disposal if hauled offsite:		
ENHR Permit #: GSW Permit #:	Operator Name:		
GSW Feinint #	Lease Name: License #:		
Snud Data ar	Quarter Sec Twp S. R East _ West		
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

CORRECTION #1

1331641

Operator Name:				Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional S	Sheets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geol	ogical Survey	Yes No	Nan	ne		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD N	ew Used termediate, product	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	I	ADDITIONA	L CEMENTING / SQ	UEEZE RECORD)		1
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Used Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone							
	tal base fluid of the hyd	on this well? draulic fracturing treatment e on submitted to the chemical		☐ Yes s? ☐ Yes ☐ Yes	No (If No, ski	ip questions 2 an ip question 3) out Page Three	
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			acture, Shot, Cement mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		

Date of First, Resumed Production, SWD or ENHR.			Producing M	ethod:				
			Flowing	Pump	oing Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
Vented Sold Used on Lease	Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)	
(If vented, Submit ACO-18.)	Other (Specify)	

Form	ACO1 - Well Completion
Operator	SM Oil & Gas, Inc.
Well Name	FULSOM "B" 15 - 1
Doc ID	1331641

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	16	12.75	35	42	Portland	10	0
Production	7.875	5.50	20.00	2104	50/50 POZ, OWC	430	6% GEL

Summary of Changes

Lease Name and Number: FULSOM "B" 15 - 1 API/Permit #: 15-019-27551-00-00 Doc ID: 1331641 Correction Number: 1 Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved Date	01/30/2017	02/01/2017
Date of First or Resumed Production or		9/19/2016
SWD or Enhr Disposition Of Gas - Used on lease	No	Yes
Field Name		Leniton
If Alternate II Completion - Cement		2104
Circulated From If Alternate II Completion - Cement		0
Circulated To If Alternate II Completion - Sacks of		430
Cement Liner Run?		No
Method Of Completion - Perf	No	Yes
Perf_Depth_1		2022 - 2032

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Perf_Material_1		20K Frac Sand, 500 Bbl H2O
Perf_Record_1		2022 - 2032
Perf_Shots_1		2
Producing Method Pumping	No	Yes
Production - Barrels Oil		2
Production - Barrels of Water		50
Production Interval #1		Mississippi 2022 - 2032
Purchaser's Name		CVR
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13 29323	//kcc/detail/operatorE ditDetail.cfm?docID=13 31641