KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

1331675

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1:                                 |                  |                 |                   | API No. 15 Spot Description: |              |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
|---|------------------|-----------------|-------------------|------------------------------|--------------|-------------------------|----------------|--|------------------|---------------------------|-----------------------|--|--|--|------------------------------|--|--------|--|--|
|   |                  |                 |                   |                              |              |                         |                |  | Sec Twp S. R E W |                           |                       |  |  |  |                              |  |        |  |  |
|   |                  |                 |                   | Address 2:                   |              |                         |                |  |                  |                           | N / S Line of Section |  |  |  |                              |  |        |  |  |
| City:        Zip:       +          Contact Person:         Phone:() |                  |                 |                   |                              |              |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
|   |                  |                 |                   |                              |              |                         |                |  |                  | Field Contact Person:     |                       |  |  |  |                              |  | Other: |  |  |
|   |                  |                 |                   |                              |              |                         |                |  |                  | Field Contact Person Phor |                       |  |  |  | SWD Permit #: ENHR Permit #: |  |        |  |  |
|   |                  |                 |                   |                              |              |                         |                |  |                  |                           | · · · ·               |  |  |  | rage Permit #:               |  |        |  |  |
|   |                  |                 |                   | Spud Date:                   |              | Date Shut-In: _         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
|   | Conductor        | Surface         | e P               | roduction                    | Intermediate | Liner                   | Tubing         |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Size  |                  |                 |                   |                              |              |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Setting Depth   |                  |                 |                   |                              |              |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Amount of Cement  |                  |                 |                   |                              |              |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Top of Cement   |                  |                 |                   |                              |              |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Bottom of Cement  |                  |                 |                   |                              |              |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Casing Fluid Level from Su  | ırface:          |                 | How Determined    | ?                            |              |                         | Date:          |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Casing Squeeze(s):  | b) to w          | s/s             | acks of cement, _ | to                           | (bottom) w / | sacks of cement.        | Date:          |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Do you have a valid Oil & 0   | Gas Lease? 🗌 Yes | No              |                   |                              |              |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Depth and Type: 🗌 Junk  | in Hole at       | Tools in Hole   | at C              | asing Leaks:                 | Yes No De    | epth of casing leak(s): |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
|   |                  |                 |                   |                              |              |                         | //sack of ceme |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Packer Type:  |                  |                 |                   |                              |              |                         | , 00000 000000 |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Packer Type:  | Size: _          |                 |                   |                              |              |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
|   |                  | ack Denth:      |                   | Plug Back Metho              | od.          |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
|   | Plug B           |                 |                   | - <b>J</b>                   |              |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
|   | Plug B           | uok Dopan       |                   |                              |              |                         |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Total Depth:  |                  | n Top Formation |                   |                              |              | tion Information        |                |  |                  |                           |                       |  |  |  |                              |  |        |  |  |
| Total Depth:  | Formatio         | n Top Formatior | Base              |                              | Comple       | tion Information        | rval to Fee    |  |                  |                           |                       |  |  |  |                              |  |        |  |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 I                       | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| Horizon         Horizon <t< th=""><th>KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801</th><th>Phone 620.225.8888</th></t<> | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.225.8888 |
|---|--|--------------------|
|   | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|   | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                      | Phone 620.432.2300 |
|   | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

February 01, 2017

Beth Oswald Dart Cherokee Basin Operating Co., LLC 600 DART RD PO BOX 177 MASON, MI 48854-0177

Re: Temporary Abandonment API 15-125-29658-00-00 KALBER 14A SE/4 Sec.35-31S-15E Montgomery County, Kansas

Dear Beth Oswald:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/01/2018.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/01/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"