KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

1331681

TEMPORARY ABANDONMENT WELL APPLICATION

| Address 1: | | | | | | | | | | | | | | | | | | |
|--|-----------------------|----------------------|-------------|-------------------|---------------------------------|------------------------------|--------|-------------|--|---------------------------------|---|--|--|------------------------------|-----------------|--------------|--|--|
| | | Name: | | | | Spot Description: | | | | | | | | | | | | |
| Address 2: | Address 1: Address 2: | | | | Sec Twp S. R E W | | | | | | | | | | | | | |
| | | | | | feet from N / S Line of Section | | | | | | | | | | | | | |
| City: State: Zip: + Contact Person: Phone:(Contact Person Email: | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | | | Gas OG WSW O | | |
| | | | | | | | | | | Field Contact Person Phone: () | | | | SWD Permit #: ENHR Permit #: | | | | |
| | | | | | | | | | | ι (| , | | | | orage Permit #: | | | |
| | | - | | Spud Date: | | Date Shut-In: | | | | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | Tubing | J | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Surface: | | How | Determined? | | | Date | 9: | | | | | | | | | | | |
| Casing Squeeze(s): to | W | / sacks o | f cement, | to | (bottom) w / | sacks of cement. Date | ə: | | | | | | | | | | | |
| Do you have a valid Oil & Gas Leas | se? Yes | No | | | | | | | | | | | | | | | | |
| Depth and Type: | at | Tools in Hole at | Ca | sing Leaks: | Yes No Dep | oth of casing leak(s): | | | | | | | | | | | | |
| | | | | | | | | of coment | | | | | | | | | | |
| Type Completion: ALT. I | | | | | | | 3000 0 | in cernerit | | | | | | | | | | |
| Packer Type: | Size: _ | | Inch | Set at: | F | eet | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Meth | od: | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | |
| Formation Name | Formatio | n Top Formation Base | 1 | | Completi | on Information | | | | | | | | | | | | |
| 1 | At: | to F | eet Perfo | ration Interval | to | Feet or Open Hole Interval | to | Feet | | | | | | | | | | |
| 2 | At: | to F | eet Perfo | ration Interval - | to | Feet or Open Hole Interval - | to | Feet | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| None tools lose one rate on and field many made and the lose | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|---|--|--------------------|
| The set of | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 1 | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| Anno have been been been been been been been be | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

February 02, 2017

Jonathan Freiden Ace Energy LLC 11704 ABERDEEN RD LEAWOOD, KS 66211

Re: Temporary Abandonment API 15-037-21486-00-00 RALPH SAMP SAM-23 NW/4 Sec.07-31S-22E Crawford County, Kansas

Dear Jonathan Freiden :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/02/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/02/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"