KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

1331784

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- Spot Description: | | | | | | | | | | | | | | | | | | |
|-------------------------------------|------------------|----------------------|---------------|---------------------------------------|-----------------|--------------|----------------|-----------|-------|--------|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | Address 2: | | | | | | | | | | | |
| | | | | | | | | | | | City: Zip: + Contact Person: Phone:() | | | | | | | | | | | |
| Contact Person Email: | | | | | e: | | | | | | | | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| (check one) 🗌 C | Dil Gas |] og 🗌 ws | w 🗌 o | ther: | | | | | | | | | | | | | |
| Field Contact Person Phon | | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | | | | | | | | |
| | | | | | orage Permit #: | | | | | | | | | | | | | | | | | |
| | | | | Spud Date: | | | Date Shut-Ir | n: | | | | | | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermedia | ite | Liner | | | Tubing | | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | Ho | w Determined? | | | | | Date | e: | | | | | | | | | | | | | |
| Casing Squeeze(s): | to w | / sacks | | | | | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & O | Bas Lease? Yes | No | | | | | | | | | | | | | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Hole at _ | Ca | sing Leaks: | Yes No | Depth of cas | ing leak(s): _ | | | | | | | | | | | | | | | |
| Type Completion: | | | | | | | | | | | ement | | | | | | | | | | | |
| Packer Type: | | (| . , | | | | (deptri) | | | | | | | | | | | | | | | |
| Total Depth: | Plug Back Depth: | | | _ Plug Back Method: | | | | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | | | | |
| Formation Name Formation | | n Top Formation Base | | Completion Informati | | | nation | | | | | | | | | | | | | | | |
| 1 | At: | to | Feet Perfo | ration Interval | to | Feet or | Open Hole Ir | nterval_ | t | to | _Feet | | | | | | | | | | | |
| 2 | At: | to | Feet Perfo | ration Interval - | to | Feet or | Open Hole Ir | nterval _ | t | to | _Feet | | | | | | | | | | | |
| | | | | | | | | EOT AE | | | •= | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| form for ine an age in an for games and are the | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|--|--|--------------------|---|
| Now have been seen have been and the set of | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | 1 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | I |
| Ann Den beer Mark Did press bet the last the las | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | I |



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

February 20, 2017

Terry Satterfield Max Oil LLC 746 WESTCHESTER ANDOVER, KS 67002-9320

Re: Temporary Abandonment API 15-015-01459-00-00 BELTON 3 SE/4 Sec.03-25S-05E Butler County, Kansas

Dear Terry Satterfield:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/20/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/20/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"