

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1331797
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1331797

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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SM Oil & Gas, Inc.
P. O. Box 189
Skiatook, Oklahoma 74070
620-725-3200

August 31, 2016

Kansas Corporation Commission
Conservation Division
266 N. Main Street – Suite #220
Wichita, Kansas 67202-1513

Re: Fulsom B #17-1
API #15-019-27558-00-00
Cement Usage ACO-1

To Whom It May Concern:

SM Oil & Gas, Inc. buys quantities of Portland Type I cement, which comes on pallets of 35 sacks per pallet, for the companies usage. In this case, the required 10 sacks of cement were mixed by our own drilling rig personnel and used to properly install the surface casing.

An invoice showing the bulk quantity of cement is available if needed.

Thank you,



Thomas H. Oast
Area Manager

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **2922**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-8-16	1180	Fulson B 17-1				CA	KS
Customer			Unit #	Driver	Unit #	Driver	
S.M. OIL & GAS, INC Mailing Address P.O. Box 189 City SKIATOOK State OK Zip Code 74070			105	DAVE G.			
			KM	112	Steve M.		
			DG	113	Kevin M.		
			SM	120 AD.	Greg M.		
			GM				

Job Type Longstring Hole Depth 2130' Slurry Vol. Lead = 46 BBL Tubing _____
TAIL = 30 BBL
 Casing Depth 2127' Hole Size 6 3/4" Slurry Wt. 13.1 - 14" Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing 0' Water Gal/SK _____ Other _____
 Displacement 34 BBL Displacement PSI 1300 Bump Plug to 1700 PSI BPM _____

Remarks: SAFETY Meeting: Rig up to 4 1/2 casing w/ wash head. BREAK CIRCULATION w/ 40 BBL fresh water. wash down 8' 4 1/2. Pump 500# Gel flush w/ Hulls, 15 BBL water spacer. Shut down. Rig up Cement Head. Mixed 160 SKS 50/50 Pozmix Cement w/ 6% Gel, 1" PhenoSeal /sk @ 13.1#/gal yield 1.62 = 46 BBL Slurry. TAIL in w/ 100 SKS OWC Cement w/ 1" PhenoSeal /sk @ 14.1#/gal yield 1.68 = 30 BBL Slurry. wash out pump & lines. Shut down. Release Plug. Displace Plug to Seat w/ 34 BBL fresh water. FINAL Pumping Pressure 1300 PSI. Bump Plug to 1700 PSI. Wait 2 mins. Release Pressure. Float Held. Shut in @ 0 PSI. Good Cement Return to Surface = 13 BBL Slurry. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	30	Mileage	3.95	118.50
C 204	160 SKS	50/50 Pozmix Cement	11.25	1800.00
C 206	800 #	Gel 6%	.20 #	160.00
C 208	160 #	PhenoSeal 1#/sk	1.25 #	200.00
C 202	100 SKS	OWC Cement	19.15	1915.00
C 208	100 #	PhenoSeal 1#/sk	1.25 #	125.00
C 206	500 #	Gel Flush	.20 #	100.00
C 214	40 #	Hulls	.45 #	18.00
C 108 A	11.92 Tons	Ton Mileage BULK TRUCKS x 2	M/C	690.00
C 113	3 HRS	100 BBL VAC TRUCK (C & E OIL)	85.00	255.00
C 224	4000 gal	City water	10.00/1000	40.00
C 403	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	6516.50
			Less 5%	344.54
			Sales Tax	374.26
			8.5%	
			Total	6546.22

Authorization [Signature] Title THANK YOU

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 13, 2017

Stan Miller, Sr.
SM Oil & Gas, Inc.
PO BOX 189
SKIATOOK, OK 74070-0189

Re: ACO-1
API 15-019-27558-00-00
FULSOM "B" 17 - 1
NE/4 Sec.17-33S-10E
Chautauqua County, Kansas

Dear Stan Miller, Sr.:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/31/2016 and the ACO-1 was received on February 13, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department