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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + __ __ __ __
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: SHUBERT
Well Number: 3-36

API No.: 15-195-22828-00-00
Permit No: D31540.0
Reporting Year: 2016
(January 1 to December 31)

SE - SW - NW - NE Sec. 36 Twp. 11 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
1160 feet from ☑ N / ☐ S Line of Section
2010 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6068	0	0		31
February	4714	0	0		29
March	4724	0	0		31
April	4629	0	0		30
May	5188	0	0		31
June	5862	0	0		30
July	6051	0	0		31
August	5835	0	0		31
September	5542	0	0		30
October	5656	0	0		31
November	5399	0	0		30
December	5580	0	0		31
TOTAL	65248		0		

Submitted Electronically