1331828

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 9342 E CENTRAL
Address 2:
City: WICHITA State: KS Zip: 67206 + 2573
Contact Person: Brent Reinhardt
Phone: (316) 636-2737
Lease Name: ROONEY "M" - SWDW
Well Number: 1-19

API No.: 15-175-21187-00-01
Permit No: D26577.0
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NW - NE Sec. 19 Twp. 31 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
4659 feet from ☐ N / ☑ S Line of Section
4579 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Glorietta
Maximum Authorized Injection Rate: 950 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10379	0	0		31
February	9709	0	0		29
March	10385	0	0		31
April	9968	0	0		30
May	10379	0	0		31
June	9968	0	0		30
July	10379	0	0		31
August	10379	0	0		31
September	9968	0	0		30
October	10379	0	0		31
November	9968	0	0		30
December	10261	0	0		31
TOTAL	122122		0		

Submitted Electronically