1331839

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33977
Name: E K Energy LLC
Address 1: 12220 SW COLONY RD
Address 2: PO BOX 267
City: COLONY State: KS Zip: 66015 + 4017
Contact Person: DAVE KIMZEY
Phone: (620) 496-6257
Lease Name: FLEWHARTY
Well Number: W-1

API No.: 15-001-29606-00-00
Permit No: E30059.1
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - SE - SE Sec. 6 Twp. 24 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
677 feet from ☐ N / ☑ S Line of Section
165 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: TUCKER
Maximum Authorized Injection Rate: 120 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1400	100	0		31
February	1280	100	0		29
March	1400	100	0		31
April	1400	100	0		30
May	1450	100	0		31
June	1400	100	0		30
July	1450	100	0		31
August	1400	100	0		31
September	1450	100	0		30
October	1400	100	0		31
November	1450	100	0		30
December	1550	100	0		31
TOTAL	17030		0		

Submitted Electronically