1332063

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: GRUBE
Well Number: 21-1 SWD

API No.: 15-171-20591-00-01
Permit No: D31503.0
Reporting Year: 2016
(January 1 to December 31)

SW - SW - SW - W2 Sec. 21 Twp. 18 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
329 feet from ☐ E / ☑ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Topeka Lsng
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	48129	0	0		31
February	45076	0	0		29
March	48097	0	0		31
April	46546	0	0		30
May	48097	0	0		31
June	46546	0	0		30
July	45044	0	0		29
August	48062	0	0		31
September	46313	0	0		30
October	47834	0	0		31
November	46234	0	0		30
December	47775	0	0		31
TOTAL	563753		0		

Submitted Electronically