

For KCC Use:

Effective Date: 02/08/2017

District # 1

SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1332318

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 2/15/2017
month day year

OPERATOR: License# 31819

Name: Cholla Production, LLC

Address 1: 10390 BRADFORD RD.

Address 2: SUITE 201

City: LITTLETON State: CO Zip: 80127 + _ _ _

Contact Person: Emily Hundley-Goff

Phone: 303-623-4565

CONTRACTOR: License# 33575

Name: WW Drilling, LLC

Well Drilled For:

Well Class:

Type Equipment:

☒ Oil	☐ Enh Rec	☐ Infield	☒ Mud Rotary
☐ Gas	☐ Storage	☐ Pool Ext.	☐ Air Rotary
	☐ Disposal	☒ Wildcat	☐ Cable
☐ Seismic ; # of Holes	☐ Other		
☐ Other:			

☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

 SE - NE - NW - NW Sec. 36 Twp. 20 S. R. 25 ☐ E ☒ W
 (Q/Q/Q/Q) 570 feet from ☒ N / ☐ S Line of Section
 1135 feet from ☐ E / ☒ W Line of Section
Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness

Lease Name: Gerome Copeland Well #: 1-36

Field Name: Unnamed

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 570

Ground Surface Elevation: 2399 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 820

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe (if any): _____

Projected Total Depth: 4525

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - 15-135-25939-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 200 feet per ALT. ☐ I ☒ II

Approved by: Rick Hestermann 02/03/2017

This authorization expires: 02/03/2018

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

36

20

25

☐ E☒ W

1332318

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API # 15 - 15-135-25939-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Cholla Production, LLC

Lease: Gerome Copeland

Well Number: 1-36

Field: Unnamed

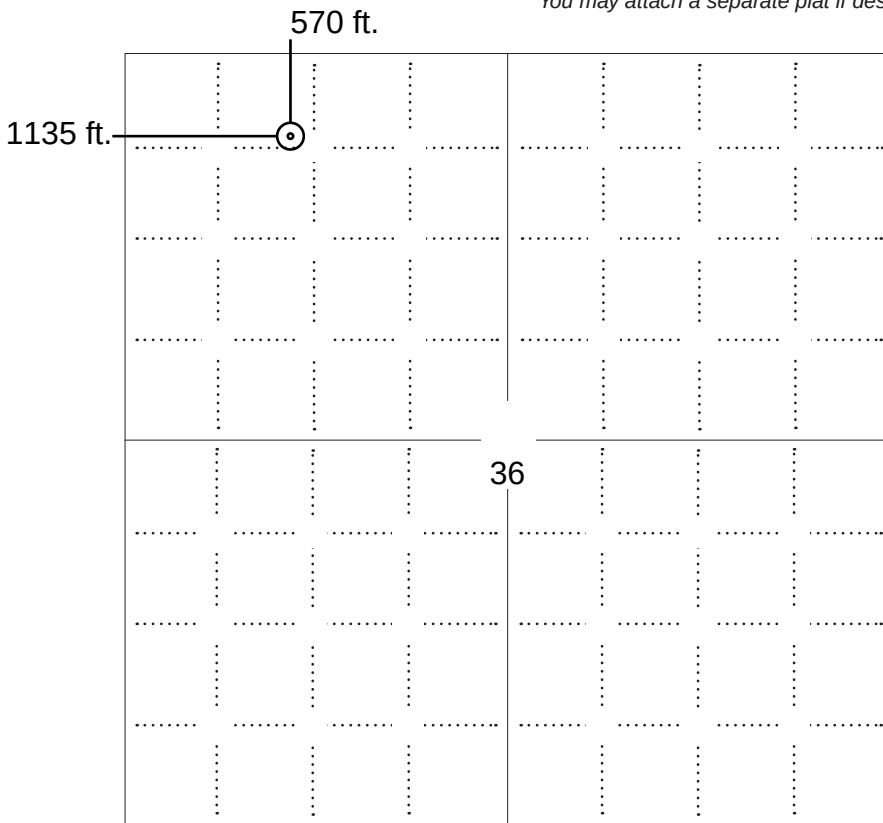
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: SE - NE - NW - NW

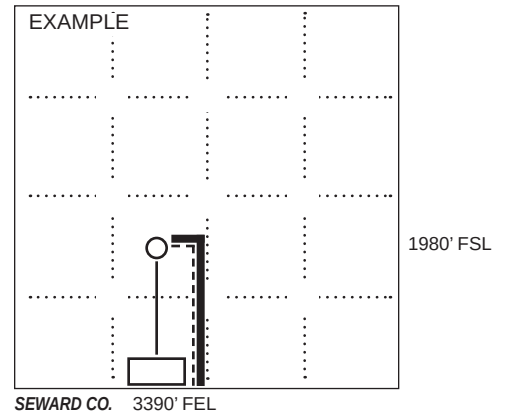
Location of Well: County: Ness

570 feet from ☒ N / ☐ S Line of Section1135 feet from ☐ E / ☒ W Line of SectionSec. 36 Twp. 20 S. R. 25 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1332318

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cholla Production, LLC		License Number: 31819	
Operator Address: 10390 BRADFORD RD. SUITE 201 LITTLETON CO 80127			
Contact Person: Emily Hundley-Goff		Phone Number: 303-623-4565	
Lease Name & Well No.: Gerome Copeland 1-36		Pit Location (QQQQ): SE - NE - NW - NW Sec. 36 Twp. 20 R. 25 ☐ East ☒ West 570 Feet from ☒ North / ☐ South Line of Section 1135 Feet from ☐ East / ☒ West Line of Section Ness County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 11700 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Well to be drilled with fresh water bentonite based mud to seal pit	
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: n/a feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water bentonite mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation, squeezing and reclamation Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS
 Date Received: **02/02/2017** Permit Number: **15-135-25939-00-00** Permit Date: **02/03/2017** Lease Inspection: ☐ Yes ☒ No

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

Well Location:
SE NE NW NW Sec. 36 Twp. 20 S. R. 25 ☐ East ☒ West
County: Ness
Lease Name: Gerome Copeland Well #: 1-36
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

Submitted Electronically



Fall & Associates

Stake and Elevation Service

719 W. 5th Street

P.O. Box 484

Concordia, KS. 66901

1-800-536-2821

Date 2/2/2017

Invoice Number _____

Cholla Production, LLC

Operator

1-36

Number

Gerome Copeland

Farm Name

Ness Co. - KS

County-State

36

S

20S

T

25W

R

570 FNL 1135 FWL

Location

Cholla Production, LLC
10390 Bradford Rd Ste 201
Littleton, CO 80127

Elevation **2395 est Gr.**

Ordered By: Bill

Scale 1"=1000'

