

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Woolsey Operating Company, LLC
Well Name	HARDTNER HOMES 2
Doc ID	1332335

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4805	4834	MISS	

Woolsey Operating Company, LLC
Hardtner Homes 2 (formerly known as Helena Sterling Trust 1)
Barber County, Kansas
API# 15-007-20376

ATTACHMENT TO CP-1 PLUGGING APPLICATION

SURFACE OWNERS:

Hardtner Home Place, LLC and
Jessica Chance, Managing Member
19407 Adkins Forest Drive
Spring, TX 77379

Robert E. & Janice Sue Sterling
4696 SW Rattlesnake Trail
Hardtner, KS 67057

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

25-34-13W

S. 25 T. 34 R. 13
Loc. 660' FSL & 1815' FEL

API No. 15 — 007 — 20,376
County Number

County Barber

Operator
Andover Oil Company

Address
912 Philtower Building Tulsa, Oklahoma

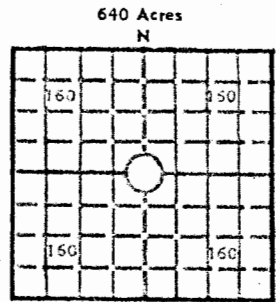
Well No. #1 Lease Name Helena Sterling Trust

Footage Location
660 feet from (N) (S) line 1815 feet from (E) (W) line

Principal Contractor DNB Drilling Geologist Bob Sandridge

Spud Date 12-8-75 Total Depth 4970' P.B.T.D. 4935'

Date Completed 12-27-75 Oil Purchaser Derby Refining Company



Elev.: Gr. 1483
DF _____ KB 1488

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	207	Regular	170	3% CC
Production	7-7/8	4-1/2	10.5	4970	RFC	125	1% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			16 holes		4805-34'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4692.07	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See Attached	

RECEIVED
STATE CORPORATION COMMISSION

FEB 4 1976

INITIAL PRODUCTION
CONSERVATION DIVISION

Date of first production 1-2-76 Producing method (flowing, pumping, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS
Oil 26 bbls. Gas 17 MCF Water 18 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Andover Oil Company** DESIGNATE TYPE OF COM. DRY HOLE, SWDW, ETC.: **oil**

Well No. **1** Lease Name **Helena Sterling Trust**

S 25 T 34 R 13 ^E _W

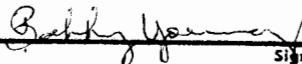
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 4808-58</p> <p>Open 15 min.</p> <p>SI 30 min.</p> <p>Open 60 min.</p> <p>SI 120 min.</p> <p>Good blow air, increasing to strong blow in 2 min. GTS in 20 min., 15,700 CFPB on 1/4 choke in 25 min., 29,000 CFPD on 1/4 choke in 35 min., 53,200 CFPD on 3/8 choke in 45 min, 48,800 CFPD on 3/8 choke in 55 min. & stabilized at that rate for remainder of flow period. Rec. 100' SOCM, 240' OCM and 40' HOCM.</p>				
<p>4789' IH 2577</p> <p> IF 40-79</p> <p> ISI 1008</p> <p> FF 59-98</p> <p> FSI 1028</p> <p> FH 2538</p>				
<p>4854' IH 2601</p> <p> IF 118-119*</p> <p> ISI 1008</p> <p> FF 59-139</p> <p> FSI 1028</p> <p> FH 2481</p>				
<p>*tool plugging slightly</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p align="center">  Signature Manager Drilling & Production Title February 3, 1976 Date </p>
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25-34-13W

ANDOVER OIL COMPANY
H. Sterling Trust #1
Section 25-T34S-R13W
Barber County, Kansas

Dowell broke down Mississippi chat @ 1400#. Acidized w. 1000 gal 15% Hcl acid w/5 gal W-39 non-emulsifier, using 25 PBS. AIR 10 BPM @ 1500#. Balled off @ 2500#. Ran junk basket, knocked PBS off of perforations. Pumped 60 bbls 1% Kcl water w/W-39 non-emulsifier to determine section of zone treated. Ran TDL log 96% of fluid in zone 4804-35'. Zone 4800-04' and 4835-38' taking balance of fluid. Dowell fraced Mississippi Chat w/40,000 gal YFG-4, 1% Kcl, W-39 non-emulsifier and 60,000# 10/20 sand in the following order:

5000 gal pad without sand
5000 gal w/1# 10/20 sand per gal
5000 gal w/1-1/2# 10/20 sand per gal
25,000 gal w/2# 10/20 sand per gal

Flushed w/105 bbls 1% Kcl water + W-39, 10 bbls. over flush, AIR 32 BPM @ 1500#, ISDP 700#, 15 min. 500#, 35 min. vaccum. TDL log indicates : 4800-4811' trace.

4811-28'	60%
4828-70'	30%
4870-4920'	10%

RECEIVED
STATE CONSERVATION COMMISSION

FEB 4 1976

CONSERVATION DIVISION
Wichita, Kansas

25-34-13W

DRILLERS' LOG

SANDS DRILLING CO.

No. 1 Helena Sterling Trust No. 1
165' E of C SW SE, Sec. 25-34S-13W
Barber County, Kansas

Elev:

Commenced: 12-8-75
Completed: 12-18-75

Surface Casing: 198.70' of
8-5/8" cemented w/170 sx common
cement, 3% cc. 12-8-75

<u>FORMATION</u>	<u>DEPTH</u>
Surface Hole	0 - 207
Shale	207 - 250
Red Bed & Shale	250 - 1250
Shale	1250 - 2000
Shale & Lime	2000 - 2145
Lime & Shale	2145 - 2350
Shale & Lime	2350 - 2575
Lime & Shale	2575 - 3055
Shale & Lime	3055 - 3285
Lime & Shale	3285 - 3740
Shale & Lime	3740 - 4075
Lime & Shale	4075 - 4422
Lime	4422 - 4360
Lime & Shale	4360 - 4580
Lime	4580 - 4672
Lime & Shale	4672 - 4858
Shale & Lime	4858 - 4942
Lime	4942 - 4970 RTD

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

D N B DRILLING, INC.

James L. Donelson
JAMES L. DONELSON

RECEIVED
STATE CORPORATION COMMISSION

FEB 4 1976

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 21st day of December, 1975.

Ella Priess

Ella Priess, Notary Public

<i>Ella Priess</i>
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Com. Expires Aug. 25, 1976

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 03, 2017

DEAN PATTISSON
Woolsey Operating Company, LLC
125 N MARKET STE 1000
WICHITA, KS 67202-1729

Re: Plugging Application
API 15-007-20376-00-00
HARDTNER HOMES 2
SE/4 Sec.25-34S-13W
Barber County, Kansas

Dear DEAN PATTISSON:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 03, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 03, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1