1332363

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32044
Name: Trimble & Maclaskey Oil LLC
Address 1: 110 SOUTH ST
Address 2: PO BOX 171
City: GRIDLEY State: KS Zip: 66852 + ___ ___ ___ ___
Contact Person: Anna Young
Phone: (620) 836-2000
Lease Name: LANE
Well Number: 1

API No.: 15-073-19667-00-02
Permit No: E18244.1
Reporting Year: 2016
(January 1 to December 31)

___ - NE - NW - NW Sec. 26 Twp. 24 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
4989 feet from ☐ N / ☑ S Line of Section
2294 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1550	400	0		31
February	1450	400	0		29
March	1550	400	0		31
April	1500	400	0		30
May	1550	400	0		31
June	1500	400	0		30
July	1550	400	0		31
August	1550	400	0		31
September	1500	400	0		30
October	1550	400	0		31
November	1500	400	0		30
December	1550	400	0		31
TOTAL	18300		0		

Submitted Electronically