1332500

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5010
Name: Knighton Oil Company, Inc.
Address 1: 1700 N WATERFRONT PKY BLDG 100 STE A
Address 2:
City: Wichita State: KS Zip: 67206 + __ __ __ __
Contact Person: Earl M. Knighton, Jr
Phone: (316) 630-9905
Lease Name: STIMATZE
Well Number: 4 W

API No.: 15-185-13221-00-01
Permit No: E16263.4
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NE - SW Sec. 15 Twp. 25 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2264 feet from ☐ N / ☑ S Line of Section
3628 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	17075	0	0		31
February	15395	0	0		28
March	17075	0	0		31
April	16500	0	0		30
May	17075	0	0		31
June	16500	0	0		30
July	17075	0	0		31
August	17075	0	0		31
September	16500	0	0		30
October	17075	0	0		31
November	16500	0	0		30
December	17075	0	0		31
TOTAL	200920		0		

Submitted Electronically