

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1332503  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1332503

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

No. 1773

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date	9-14-16	Sec.	4	Twp.	12	Rarige	25	County	Trego	State	KS	On Location		Finish	2:55pm
								Location	Calyer & Hwy 40 1/4 E Ninto						

Lease	TC Miller		Well No.	1-4 SNA		Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Contractor	Munton #16						Charge To	Phillips Exploration								
Type Job	Surface						Street									
Hole Size	12 1/4		T.D.	220		City	State									
Csg.	8 5/8		Depth	218		The above was done to satisfaction and supervision of owner agent or contractor.										

Tbg. Size			Depth			Cement Amount Ordered	150 @ 20 3/4 - CL 2/ - GEL								
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												

Meas Line			Displace	133L		Common	120								
<b>EQUIPMENT</b>						Poz. Mix	30								
Pumptrk	5	No.	Cement Helper	MCK		Gel.	3								
Bulktrk		No.	Driver	MCK		Calcium	6								
Bulktrk	14	No.	Driver	MCK											

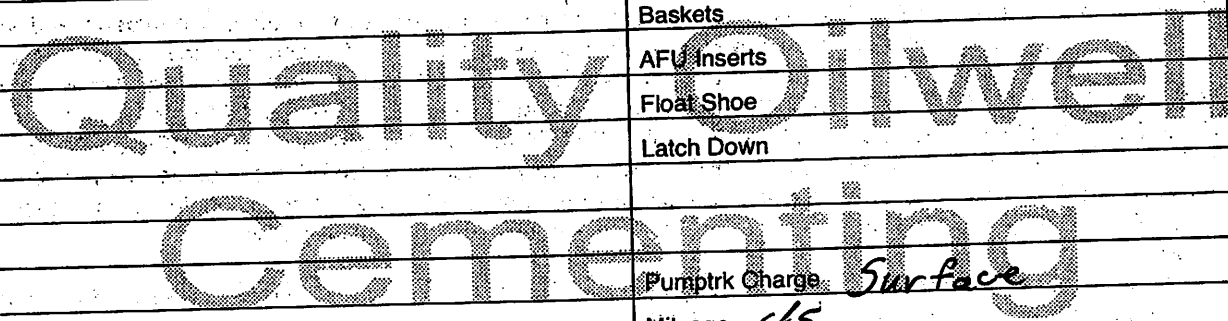
<b>JOB SERVICES &amp; REMARKS</b>						Hulls									
Remarks:						Salt									
Rat Hole						Flowseal									
Mouse Hole						Kol-Seal									
Centralizers						Mud CLR 48									
Baskets						CFL-117 or CD110 CAF 38									

D/V or Port Collar	3 5/8 on bottom for circulation					Sand									
	Mix 150SK + Displace					Handling	159								
	Cement Circulate					Mileage									

<b>FLOAT EQUIPMENT</b>						Guide Shoe	8 5/8 surge								
						Centralizer									
						Baskets									
						AFU Inserts									
						Float Shoe									
						Latch Down									

						Pumptrk Charge	Surface								
						Mileage	45								
						Tax									
						Discount									
						Total Charge									

X Signature: *[Handwritten Signature]*



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

No. 1781

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-22-16	4	12	25	Trego	KS		10:30 AM
Location <u>Calvary Hwy 4 1/2 N into</u>							

Lease	Well No.	Owner
TG Miller	1-4 SAR	To Quality Oilwell Cementing, Inc.
Contractor	Bottom	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job	DV Job	Charge To
Hole Size	7 7/8	Phillips Exploration
Csg.	5 1/2 14"	Street
Tbg. Size	Depth	City
	4218	State

Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
DV Tool #50	2171	
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered
1404	14.04	175 lbm 10% Salt 5% G/Serite
Meas Line	Displace	500 gal mud clear + 20 BL KCL
	102 1/2 BL	Common 175

EQUIPMENT			Poz. Mix
Pumptrk	No.	Cement Helper	
20		Crain	
Bulktrk	No.	Driver	
		Wick	
Bulktrk	No.	Driver	
14		Crain	
Bulktrk	No.	Driver	
		Crain	

JOB SERVICES & REMARKS		Hulls
Remarks:		Salt 15
Rat Hole		Flowseal
Mouse Hole		Kol-Seal 875 ft
Centralizers		Mud CLR 48 500 gal
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar		Sand
5 1/2 set @ 4218. Est. Circulation		Handling 198
Pump 500 gal mud clear + 10 BL KCL 500 gal		Mileage
Cement 5 1/2 with 1750K @ 14.7 ft		
Clean lines & Displace Plug		
Displaced 54 BL water + 25 BL mud		
+ 3 1/2 BL water to land plug		
Left pressure 800#		
Land plug 1000#		

FLOAT EQUIPMENT	
Guide Shoe	28 Scratchers
Centralizer	9 Turb's
Baskets	3 Green Card
AFU Inserts	DV Tool
Float Shoe	1
Latch Down	1

Pumptrk Charge	Prod Stage 2 Stage Bottom Stage
Mileage	45
Tax	
Discount	
Total Charge	

X Signature *[Handwritten Signature]*

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1782

Date	9-22-16	Sec.	4	Twp.	12	Range	25	County	Trego	State	KS	On Location		Finish	
Lease								Location		Collins Hwy No 44E Unit					
T/G Miller								Well No.		1-4 SR					
Contractor								Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job								Charge To		Phillips Exploration					
Hole Size								T.D.		4520					
Csg.								Depth		4218					
Tbg. Size								Depth							
Tool								City		State					
Cement Left in Csg.								Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line								Displace		53 BCL					
EQUIPMENT								Common		50 gal mud clear					
Pumptrk								Poz. Mix							
Bulktrk								Gel.							
Bulktrk								Calcium							
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt							
Rat Hole								Flowseal		87#					
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48		500 gal					
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
Pump 50 gal mud clear								Handling		350					
Cement Rathole w/ 30SK								Mileage							
Cement D/V Tool with 30SK								FLOAT EQUIPMENT							
Displace Phg.								Guide Shoe							
Cement Cir								Centralizer							
Quality Oilwell								Baskets							
Cementing								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge		Top Stage prod string 2 stage					
								Mileage		45					
								Tax							
								Discount							
X Signature								Total Charge							

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 03, 2017

James Phillips  
Phillips Exploration Company L.C.  
211 CEDAR RIDGE CT  
PO BOX 850  
ANDOVER, KS 67002-0850

Re: ACO-1  
API 15-195-23007-00-00  
TG MILLER 1-4 SHR  
SW/4 Sec.04-12S-25W  
Trego County, Kansas

Dear James Phillips:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/13/2016 and the ACO-1 was received on February 03, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department