1332769

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33977
Name: E K Energy LLC
Address 1: 12220 SW COLONY RD
Address 2: PO BOX 267
City: COLONY State: KS Zip: 66015 + 4017
Contact Person: DAVID KIMZEY
Phone: (620) 496-6257
Lease Name: PAVLICEK
Well Number: A-5

API No.: 15-001-26789-00-01
Permit No:
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NW - NE Sec. 34 Twp. 25 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4710 feet from ☐ N / ☑ S Line of Section
2010 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: ____ psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: ____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	110	50	0		31
February	200	50	0		29
March	150	100	0		31
April	150	100	0		30
May	150	100	0		31
June	150	100	0		30
July	150	100	0		31
August	150	100	0		31
September	150	100	0		30
October	110	100	0		31
November	110	100	0		30
December	110	100	0		31
TOTAL	1690		0		

Submitted Electronically