

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1332858
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1332858

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

**SUEMAUR
EXPLORATION & PROD., LLC**

**SCHROEDER #2-35
SEC. 35 TWP 6S RGE 28W
SE SW NE NE**

**1186' FNL & 768' FEL
SHERIDAN COUNTY, KANSAS
API: 15-179-21420-00-00**

**DRILLING CONTR.: MURFIN RIG #7
SPUD: 09-12-2016 COMP: 09-19-2016
MUD UP: 3050' TYPE MUD: CHEM.
DRILL TIME: 3300' to RTD
RTD: 4200' LTD: 4199'
SAMPLES SAVED: 3350' to RTD
GEOLOGIST: ROBERT J. PETERSEN**

**ELEVATION
KB: 2689
GL: 2684
LOG MEASURED
FROM: KB**

**SURFACE CASING
8 5/8" Set @ 376 KB
W/355 Cemented with 355 SX,
3% CaCl₂, 1/4 #/sk Floeal.**

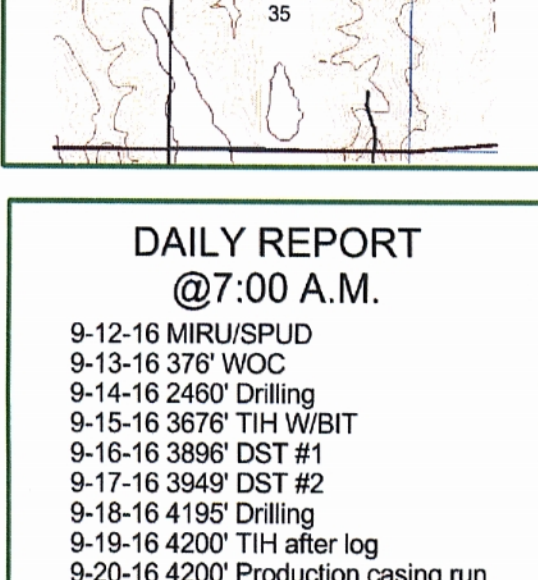
**PRODUCTION CASING
5.5"/15.5#
DV tool at 2432'**

**WELL LOG SURVEYS
WEATHERFORD
Hi-Res AIL-DNL-ML-GR-SP.
SMRT log 4070-3550 ft.**

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POSA	POS B
Stone Corral	2426	+263	-4	-6
Base Stone Corral	2458	+231	-4	-6
Foraker	3319	-630	-4	-9
Stoller	3488	-799	-3	-11
Howard	3585	-876	-2	-12
Topoka	3615	-929	-2	-14
Tecumseh SD	3706	-1017	-2	-7
Lecompton	3744	-1055	-3	-11
Oread	3775	-1086	-3	-15
Heebner	3817	-1128	-4	-14
Toronto	3844	-1155	-3	-15
Lansing	3859	-1170	-3	-14
C-Zone	3891	-1202	-4	-15
D-Zone	3897	-1208	-3	-13
E/F Zone	3942	-1229	-2	-15
G Zone	3942	-1253	-4	-15
Stark	4025	-1336	-6	-17
BKC	4069	-1380	+1	-16
Marmaton	4088	-1399	-1	-14
Pawnee	4188	-1479	0	-20
Little Osage	N/A	N/A	N/A	-16
LTD	4199	-1510	-	-

LOCATION MAP



REFERENCE WELL A:

API 15-179-21416-00-00
Suetmaur Exploration & Prod. Co
Schroeder #1-35
685' FNL & 1603' FEL
35-6-28W
Sheridan County, KS

REFERENCE WELL B:

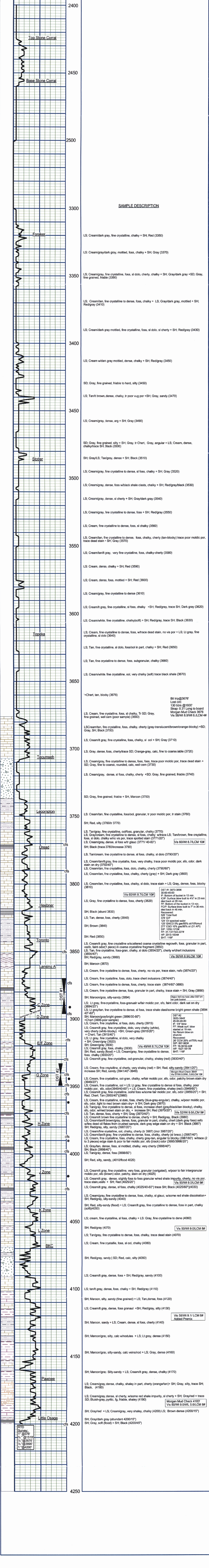
API 15-179-21414-00-00
Suetmaur Exploration & Prod. Co
Schroeder #1-35
365' FNL & 2246' FEL
26-6-28W
Sheridan County, KS

DAILY REPORT

@7:00 A.M.
9-12-16 MIRU/SPUD
9-13-16 376' WOC
9-14-16 2460' Drilling
9-15-16 3676' TIH W/BIT
9-16-16 3896' DST #1
9-17-16 3949' DST #2
9-18-16 4195' Drilling
9-19-16 4200' TIH after log
9-20-16 4200' Production casing run
rig released @ 030 hrs

REMARKS AND RECOMMENDATIONS

The operator will run production casing to further test this well for commercial production.



Drill Survey
1" @376'
1/4" @376'
1/4" @3896'
1" @4200'



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Suemaour Expl. & Prod. LLC

35 6s 28w Sheridan

539 N Carancahua Ste 1100
Corpus Christi TX 78401

Schroeder 2-35

Job Ticket: 63115

DST#: 1

ATTN: Bob Peterson

Test Start: 2016.09.16 @ 06:24:00

GENERAL INFORMATION:

Formation: **LKC " C "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:26:45

Time Test Ended: 14:30:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jim Svaty

Unit No: 76

Interval: 3870.00 ft (KB) To 3896.00 ft (KB) (TVD)

Reference Elevations: 2689.00 ft (KB)

Total Depth: 3896.00 ft (KB) (TVD)

2684.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8289 Outside

Press@RunDepth: 227.43 psig @ 3873.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.09.16

End Date: 2016.09.16

Last Calib.: 2016.09.16

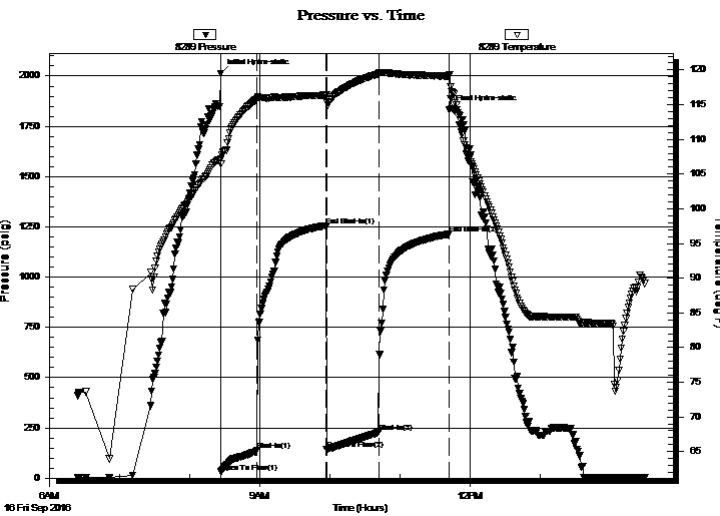
Start Time: 06:24:02

End Time: 14:30:00

Time On Btm: 2016.09.16 @ 08:26:15

Time Off Btm: 2016.09.16 @ 11:42:15

TEST COMMENT: 30-IFP- BOB in 13min.
60-ISIP- Surface Blow Building to 4 1/2in. In 23min. Died Back in 28min.
45-FFP- BOB in 13min.
60-FSIP- Surface Blow Building to 7in. In 30min. Died Back in 46min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2013.64	107.14	Initial Hydro-static
1	31.23	106.51	Open To Flow (1)
31	137.44	115.79	Shut-In(1)
91	1256.19	116.36	End Shut-In(1)
91	143.16	115.74	Open To Flow (2)
136	227.43	119.41	Shut-In(2)
196	1213.56	119.12	End Shut-In(2)
196	1834.21	119.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Oil Speck Water 100%	0.61
125.00	GMCO 5%g 10%m 85%o	1.19
277.00	GCO 10%g 90%o	3.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Suemaaur Expl. & Prod. LLC

35 6s 28w Sheridan

539 N Carancahua Ste 1100
Corpus Christi TX 78401

Schroeder 2-35

Job Ticket: 63115

DST#: 1

ATTN: Bob Peterson

Test Start: 2016.09.16 @ 06:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

47000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 600.00 ppm

Filter Cake: 4.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
124.00	Oil Speck Water 100%	0.610
125.00	GMCO 5%g 10%m 85%o	1.189
277.00	GCO 10%g 90%o	3.886

Total Length: 526.00 ft

Total Volume: 5.685 bbl

Num Fluid Samples: 0

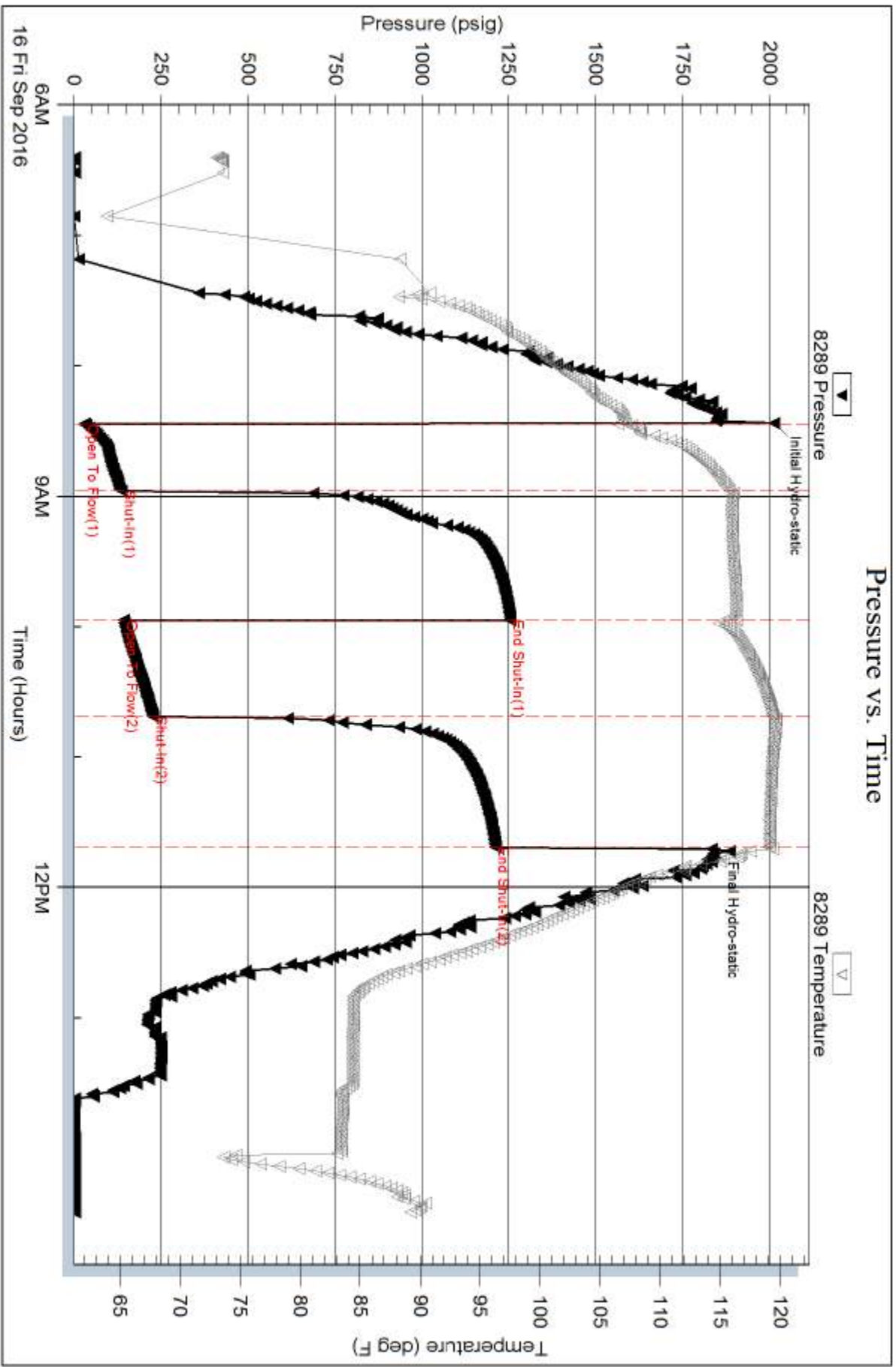
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .130 @ 86



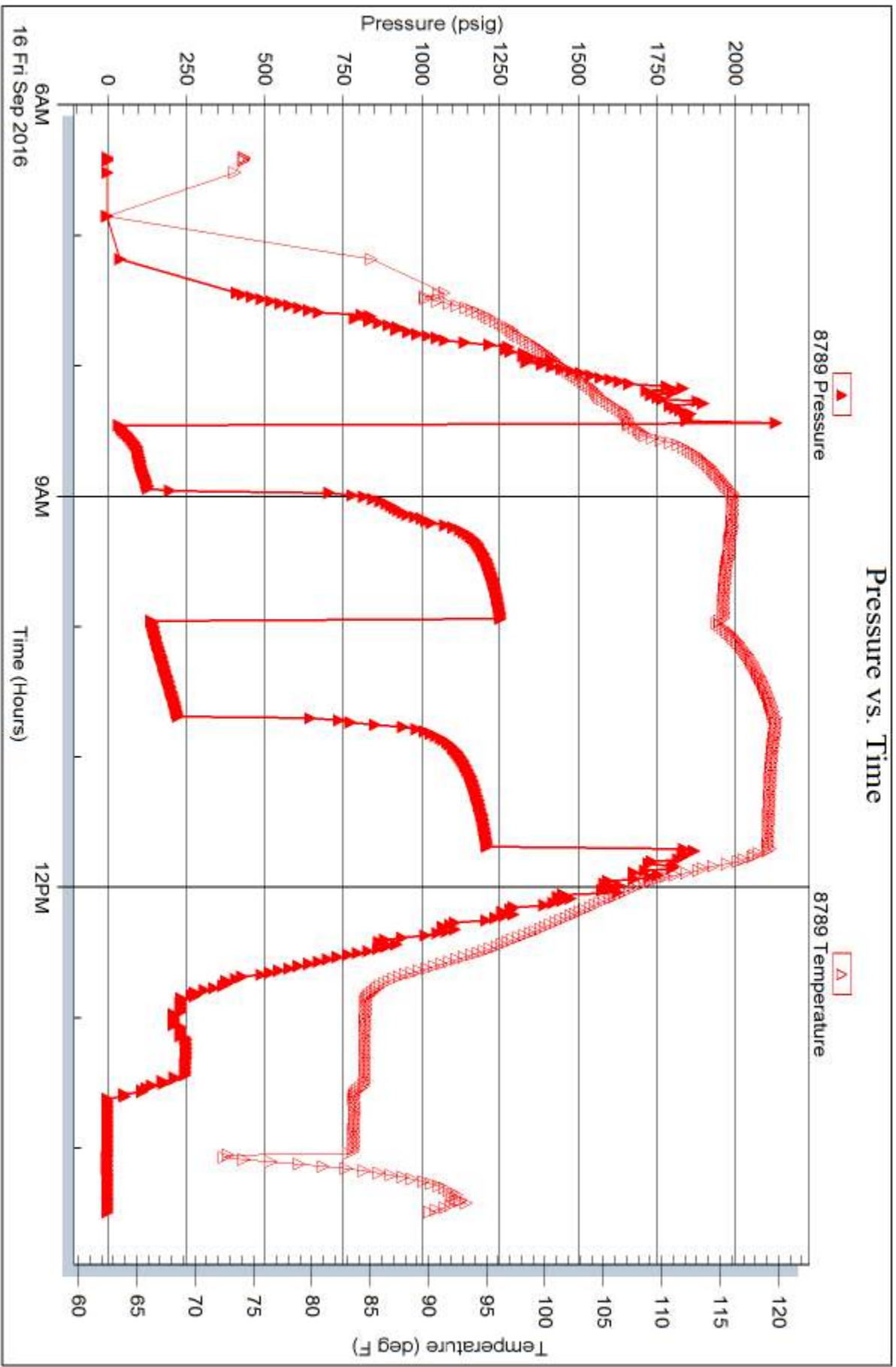
Serial #: 8789

Inside

Suenaux Expl. & Prod. LLC

Schroeder 2-35

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 63115

Printed: 2016.09.16 @ 14:48:19



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Suemaaur Expl. & Prod. LLC

35 6s 28w Sheridan

539 N Carancahua Ste 1100
Corpus Christi TX 78401

Schroeder 2-35

Job Ticket: 63116

DST#: 2

ATTN: Bob Peterson

Test Start: 2016.09.17 @ 01:45:00

GENERAL INFORMATION:

Formation: **LKC " G "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:27:00

Time Test Ended: 09:42:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 76

Interval: 3933.00 ft (KB) To 3949.00 ft (KB) (TVD)

Reference Elevations: 2689.00 ft (KB)

Total Depth: 3949.00 ft (KB) (TVD)

2684.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8289 Outside

Press@RunDepth: 42.16 psig @ 3936.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.09.17 End Date: 2016.09.17

Last Calib.: 2016.09.17

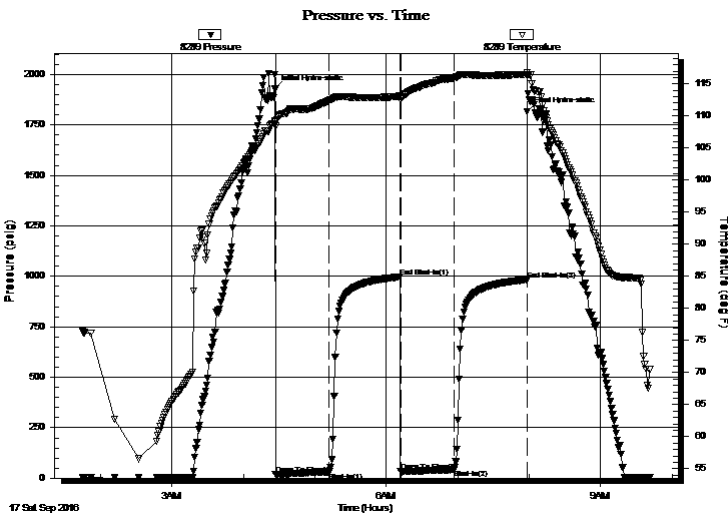
Start Time: 01:45:02 End Time: 09:42:00

Time On Btm: 2016.09.17 @ 04:26:45

Time Off Btm: 2016.09.17 @ 07:58:15

TEST COMMENT: 45-IFP- 1/4in. Blow
60-ISIP- No Blow
45-FFP- Weak Surface Blow in. 19min.
60-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1927.83	109.29	Initial Hydro-static
1	19.59	108.43	Open To Flow (1)
45	30.81	112.35	Shut-In(1)
105	997.49	113.08	End Shut-In(1)
106	32.11	112.70	Open To Flow (2)
150	42.16	115.93	Shut-In(2)
212	983.71	116.47	End Shut-In(2)
212	1817.12	116.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
26.00	OCM 25% o 75% m	0.13

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Suemaur Expl. & Prod. LLC

35 6s 28w Sheridan

539 N Carancahua Ste 1100
Corpus Christi TX 78401

Schroeder 2-35

Job Ticket: 63116

DST#: 2

ATTN: Bob Peterson

Test Start: 2016.09.17 @ 01:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 600.00 ppm

Filter Cake: 10.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
26.00	OCM 25%o 75%m	0.128

Total Length: 26.00 ft Total Volume: 0.128 bbl

Num Fluid Samples: 0

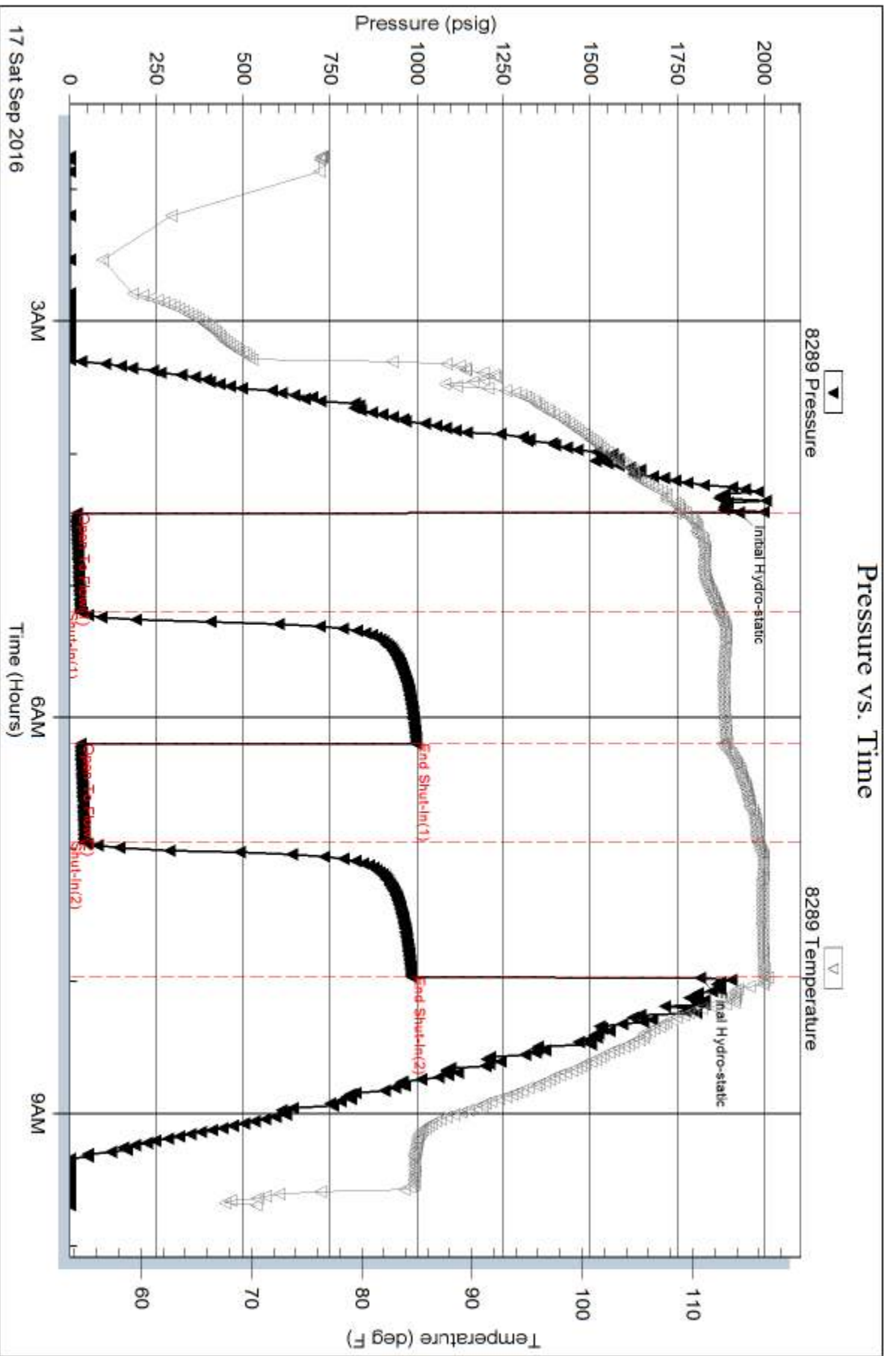
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



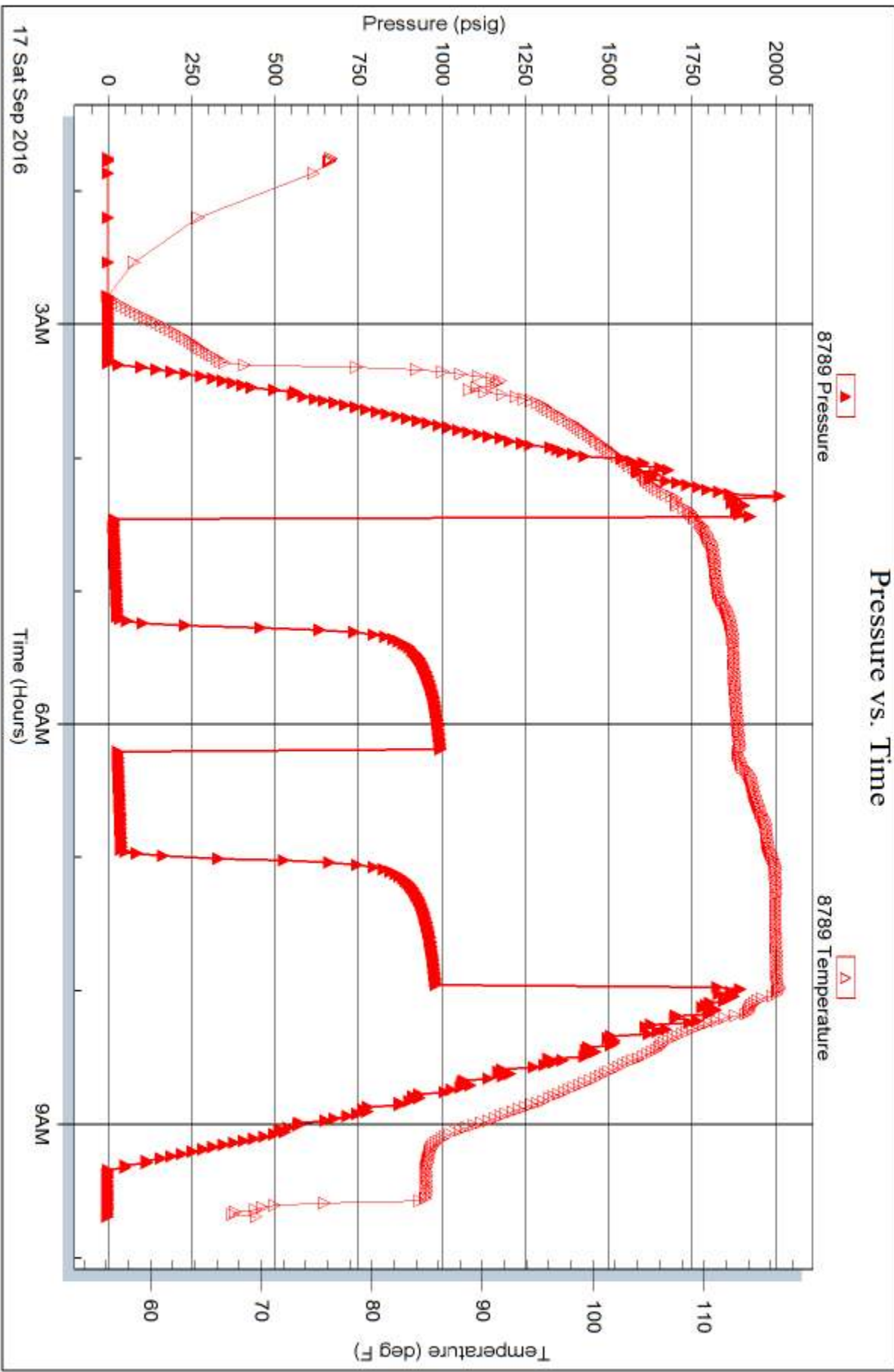
Serial #: 8789

Inside

Suenaux Expl. & Prod. LLC

Schroeder 2-35

DST Test Number: 2





ALLIED OFS, LLC

Federal Tax I.D. #81-2169190

68114

REMIT TO: Allied Ofs, LLC
P.O. Box 205803
Dallas, TX 75320-5803

SERVICE POINT:

Cash

DATE <u>9-19-16</u>	SEC. <u>35</u>	TWP. <u>65</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>11:30 am</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>Schroeder</u>	WELL # <u>2-35</u>	LOCATION <u>Hoxie 8 N 16 2N 12 E</u>	COUNTY <u>Sheridan</u>	STATE <u>KS</u>			
OLD OR (NEW) (Circle one)			<u>Simto</u>				

CONTRACTOR marfin 7
 TYPE OF JOB Production (2 stage)
 HOLE SIZE 2 7/8 T.D. 4200'
 CASING SIZE 5 1/2 DEPTH 4193'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH 2437'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 44"
 CEMENT LEFT IN CSG. 44'
 PERFS.
 DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Andrew Forstner
 # 431 HELPER Wayne
 BULK TRUCK McGlynn Phil
 # 323 DRIVER Cory Brown
 BULK TRUCK
 # 891 DRIVER Jade Miller

REMARKS:

Pump 20 BBL High's sweep 20 BBL mud clean
Mix 115 sks asc. wash pump and line clean
Release plug and displace 800' LIFT land
plug 1600' float held. open DV 800' plug
hot hole 30 sks mouse hole 15 sks mix 420
sks wire down casing. wash pump and
line clean Release plug and displace
200' LIFT 1800' land plug TOOL closed
circulate 50 BBL TO PIT

Thank you

CHARGE TO: Suremajor Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER same

CEMENT 20 BBL High's sweep 20 BBL mud clean
 AMOUNT ORDERED 115 sks Asc. 6" Head. 50' 2 7/8" 5 1/2" 5" Kol-seal. 8% Fluid loss. 14 Defoamer
465 sks Lite 1/2" Flo. seal.

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>115 sks</u>	@	<u>23.50</u>	<u>2702.50</u>
	@		
<u>lite 465 sks</u>	@	<u>19.88</u>	<u>9244.20</u>
<u>Kol-seal 525 #</u>	@	<u>.98</u>	<u>523.50</u>
<u>Fluid loss CPT-320 87 #</u>	@	<u>23.10</u>	<u>2009.70</u>
<u>Defoamer CDE-1000 17 #</u>	@	<u>3.52</u>	<u>59.84</u>
<u>Flo-seal 112 #</u>	@	<u>2.97</u>	<u>334.52</u>
<u>High's sweep 20 BBL</u>	@	<u>25.00</u>	<u>500.00</u>
<u>mud clean 20 BBL</u>	@	<u>41.09</u>	<u>821.80</u>
		TOTAL	<u>16245.72</u>

DISCOUNT 50% 8122.86

SERVICE

HANDLING <u>2.49 cu/ft</u>	@	<u>2.48</u>	<u>1642.97</u>
MILEAGE <u>2.25 to 2.5 mile</u>	@	<u>25.82 to 2840.20</u>	
DEPTH OF JOB <u>4193'</u>			
PUMP TRUCK CHARGE		<u>2215.25</u>	<u>2406.25</u>
EXTRA FOOTAGE	@		
HV MILEAGE <u>40 miles</u>	@	<u>7.70</u>	<u>308.00</u>
LV MILEAGE <u>40 miles</u>	@	<u>4.40</u>	<u>176.00</u>
<u>Stand by pump</u>	@		<u>5200.00</u>
<u>Head + manifold</u>	@		<u>225.00</u>
		TOTAL	<u>15414.17</u>

DISCOUNT 50% 7707.08

PLUG & FLOAT EQUIPMENT

<u>1 1/2" 1 1/2" float shoe</u>	@		<u>545.00</u>
<u>1 latch down plug Assy</u>	@		<u>660.00</u>
<u>1 DV tool</u>	@		<u>5335.00</u>
<u>2 Baskets</u>	@	<u>395.00</u>	<u>790.00</u>
<u>2 centralizers</u>	@	<u>57.00</u>	<u>2052.00</u>
<u>1 Box Thread Lock</u>			<u>88.00</u>
		TOTAL	<u>7467.00</u>

DISCOUNT 50% 4733.50

SALES TAX (If Any) _____

TOTAL CHARGES 41,126.89

DISCOUNT 20,563.44 (50%) IF PAID IN 30 DAYS

NET TOTAL 20,563.44 IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

THILL PRINTING CO., INC. - GREAT BEND, KS.

Bid

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 16, 2017

George Clark
Suemaur Exploration & Production, LLC
539 N. CARANCAHUA
SUITE 1100
CORPUS CHRISTI, TX 78401

Re: ACO-1
API 15-179-21420-00-00
SCHROEDER 2-35
NE/4 Sec.35-06S-28W
Sheridan County, Kansas

Dear George Clark:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/12/2016 and the ACO-1 was received on February 15, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department