1332903

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6078
Name: Evans Oil Inc.
Address 1: PO BOX 397
Address 2:
City: MADISON State: KS Zip: 66860 + __ __ __ __
Contact Person: CLIFF SCHANKIE
Phone: (620) 437-2595
Lease Name: ESSLINGER
Well Number: 10

API No.: 15-073-01588-00-00
Permit No: E05678.1
Reporting Year: 2016
(January 1 to December 31)

NE - NW - SE - SW Sec. 34 Twp. 22 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
1000 feet from ☐ N / ☑ S Line of Section
3390 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: 30 Additives: SOAP
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 210 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6200	200	0		31
February	5800	200	0		29
March	6200	200	0		31
April	6000	200	0		30
May	6200	200	0		31
June	6000	200	0		30
July	6200	200	0		31
August	6200	200	0		31
September	6000	200	0		30
October	6200	200	0		31
November	6000	200	0		30
December	6200	200	0		31
TOTAL	73200		0		

Submitted Electronically