1333204

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + __ __ __ __
Contact Person: Gary Misak
Phone: (316) 262-1841
Lease Name: FULLMER
Well Number: 2-H

API No.: 15-063-21166-00-00
Permit No: E27356.1
Reporting Year: 2016
(January 1 to December 31)

____ - W2 - NW - NW Sec. 13 Twp. 15 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
4694 feet from ☐ N / ☑ S Line of Section
4948 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	7200	0	0		30
May	7440	0	0		31
June	2016	0	0		30
July	7440	0	0		31
August	7440	0	0		31
September	7200	0	0		30
October	7440	0	0		31
November	7200	0	0		30
December	7440	0	0		31
TOTAL	60816		0		

Submitted Electronically