



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Schippers Oilfield Services LLC

Invoice

Box 90D
 Home, KS 67740

Date 2/2/2017
 Invoice # F17002

Phone # 785-675-8974 sosllc@ruraltel.net
 Fax # 785-675-9938

Bill To
STANDARD OPERATING COMPANY 1000 N TYLER Wichita, KS. 67212

Ship To

P.O. #
 Terms Net 30

Ship Date 2/2/2017
 Due Date 3/4/2017
 Other

Item	Description	Qty	Price	Amount
Fluid level MILEAGE	3 FLUID LEVELS AT SHOOK AND 1 FLUID LEVEL AT THE BETHEL		400.00 50.00	400.00 50.00
	<i>Bethel #4 3650' 3d tubin</i>			
	<i>Schuck Supply well 360' 3d tub</i>			
	<i>Schuck #1 3000' 40ft casing</i>			
	<i>Schuck #3 2240' in 40ft casing</i>			

	Subtotal	\$450.00
	Sales Tax (8.5%)	\$0.00
	Total	\$450.00
	Payments/Credits	\$0.00
	Balance Due	\$450.00

Schippers Oilfield Services LLC



S.O.S. LLC
1255 E. Hwy 24
Hoxie, KS 67740

NORTH PLATTE NE 691

04 FEB 2017 04 11



STANDARD OPERATING COMPANY
1000 N TYLER
Wichita, KS. 67212

6721233275



ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER MODEL M V3.0.2

SERIAL NO: 6719

ECHOMETER COMPANY

5001 DITTO LANE

WICHITA FALLS, TEXAS 76302

PHONE 940 - 767 - 4334

FAX 940 - 723 - 7507

E-MAIL INFO@ECHOMETER.COM

POWER ON
SELF TEST

PASS

BATTERY
12.8 VOLTS

TURN
ON
CHART
DRIVE
TO
TEST
WELL

WELL *Supply Well*
CASING PRESSURE.....
 ΔP
 ΔT
PRODUCTION RATE.....

ECHOMETER COMPANY PHONE-940-767-4334

02/01/2017 17:24:49

LC

JOINTS TO LIQUID.....*12 jts*

DISTANCE TO LIQUID.....*260 ft*

PBHP

SBHP

PROD RATE EFF, %

MAX PRODUCTION

LOWER COLLARS A: 6.2

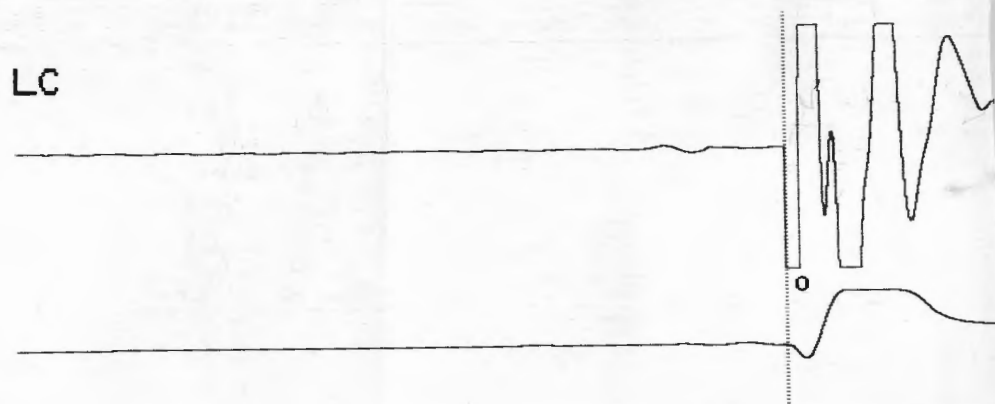
P-P 1.07 mV

LIQUID LEVEL A: 4.0

P-P 1.11 mV

GENERATE PULSE

12.7 VOLTS



R 6.2

12 d/s

ECHOMETER COMPANY PHONE-940-767-4334

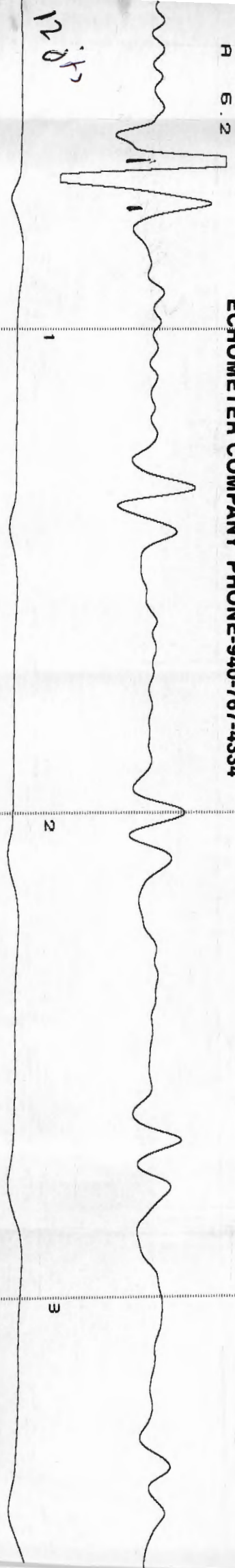
R 4.0

V 3.0.2

1

2

3



ECHOMETER COMPANY PHONE-940-767-4334

4

5

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 08, 2017

DAVE PAULY
Standard Operating Company
1000 N TYLER STE 100
WICHITA, KS 67212-3276

Re: Temporary Abandonment
API 15-065-22273-00-00
SCHUCK 44-17 4
SE/4 Sec.17-06S-22W
Graham County, Kansas

Dear DAVE PAULY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/08/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/08/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Richard Williams"