

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1333307

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (F) days prior to commencing well

	month	day	year	Spot Description:	
	monar	uuy	your	Sec Twp	.S. R E V
DPERATOR: License#				feet from !	N / S Line of Section
lame:				feet from E	E / W Line of Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:				(Material exists well on the Costian Blot on	vavava aidal
ity:				(Note: Locate well on the Section Plat on	*
Contact Person:		•		County:	
hone:				Lease Name:	
				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
lame:				Target Formation(s):	
Well Drilled For:	Well Class:	Туре	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh F	Rec Infield		Mud Rotary	Ground Surface Elevation:	feet MS
Gas Storag	_	. –	Air Rotary	Water well within one-quarter mile:	Yes N
Dispo	· =	_	Cable	Public water supply well within one mile:	Yes N
Seismic ;# c	=		Jane	Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
Outer.				Surface Pipe by Alternate:	
If OWWO: old well	information as follow	vs:		Length of Surface Pipe Planned to be set:	
_				Length of Conductor Pipe (if any):	
Operator:				, ,	
Well Name:				Projected Total Depth:	
Original Completion Da	ate: O	riginal lotal	Depth:		
Virgotianal Daviated or Ha	rizontal wallbara?		Yes No	Water Source for Drilling Operations:	
Directional, Deviated or Ho f Yes, true vertical depth: _				Well Farm Pond Other:	
Bottom Hole Location:				DWR Permit #:	
CC DKT #:				(Note: Apply for Permit with DWR	
				Will Cores be taken?	Yes N
				If Yes, proposed zone:	
			AF	FIDAVIT	
he undersigned hereby	affirms that the drill	ling, comple	etion and eventual plo	ugging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the follow	ving minimum requi	rements wi	ill be met:		
Notify the appropria					
i. Notify the appropri				h drilling rig:	
				t by circulating cement to the top; in all cases surface pipe	e shall be set
2. A copy of the appro				ne underlying formation.	
2. A copy of the appro3. The minimum amore	olidated materials p			strict office on plug length and placement is necessary pr	
 A copy of the appro The minimum amore through all unconsorted 		etween the	operator and the dis	file of the state	ior to plugging;
 A copy of the appro The minimum amounthrough all unconso If the well is dry ho The appropriate dis 	le, an agreement be strict office will be n	notified befo	ore well is either plug	ged or production casing is cemented in;	, 66 6,
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Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

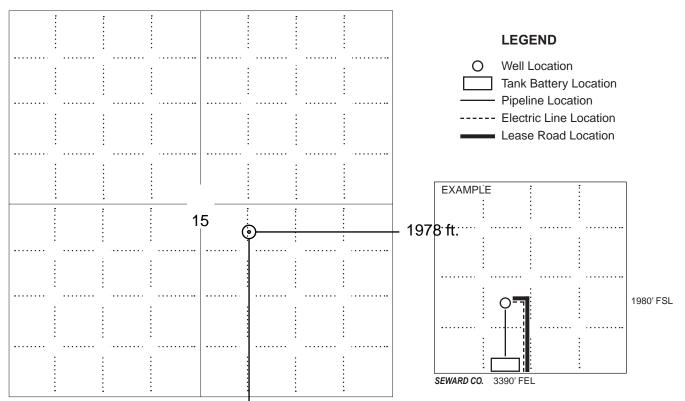
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2254 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Ou	billit ili Duplicat			
Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
(п ил Зарріу ягт но. от теат Біппец)		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No			How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the lin material, thickness and installation procedure.			edures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	oer:	Pormi	it Date: Lease Inspection: Ves No		

Kansas Corporation Commission Oil & Gas Conservation Division

1333307

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

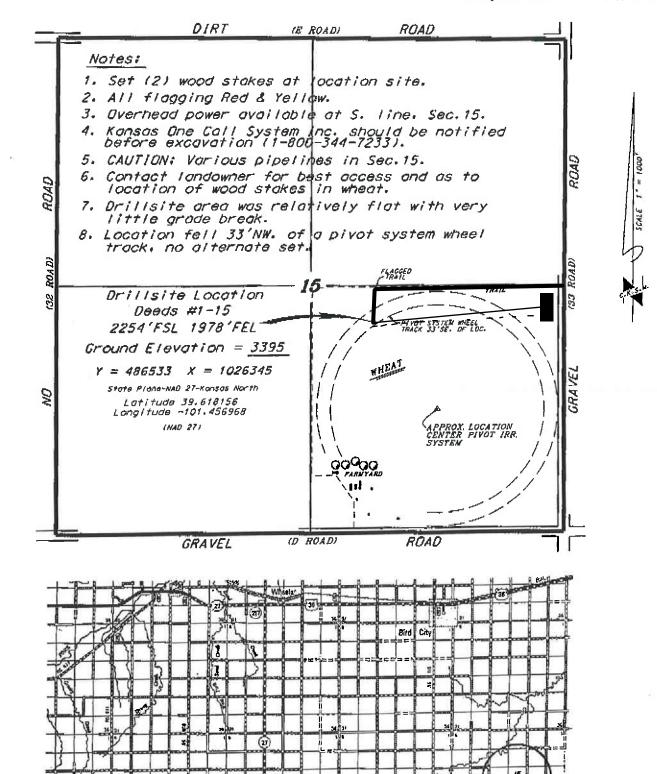
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be	the batteries, pipelines, and electrical lines. The locations shown on the plant the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted out (House Bill 2032), I have provided the following to the surface potential of the Form C-1, Form CB-1, Form T-1, or Form peing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
form; and 3) my operator name, address, phone number, fax, an	nd email address.		
KCC will be required to send this information to the surface own	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
Submitted Electronically			

L.D. DRILLING, INC. DEEDS LEASE SE. 1/4. SECTION 15. TSS. R37W CHEYENNE COUNTY, KANSAS

Directions:

From the intersection of Highway 161 and Highway 36 (In Bird City. Konsas) go 5.0 miles East on Highway 36, then go 10.7 miles South to the SE. corner of Section 15. Then go 0.37 miles Wast. Then go 0.42 miles North to location.



- Controlling data is easied upon the best maps and photographe available to us and upon a regular section of land contribiting Era early.
- section or rond denretating and agree.

 Approximate section links were determined using the normal standard of core of gilfield during management and the precise section links were normal standard the precise section links, proceeding the standard of the section of the section is the section in the section is more nor necessarily legated and adjusted section at the fortilists location in the section is more nor necessarily legated and adjusted section in the section is the section of the section

February 6, 2017

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977