KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1333340

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: State:	Zip:+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
		Elevation: Ground: Kelly Bushing:
	NHR SIGW	Total Vertical Depth: Plug Back Total Depth:
G G G G G	SW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., e	tc):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as foll		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Or		
	onv. to ENHR Conv. to SWD	Duilling Fluid Management Dian
	nv. to GSW	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	ь <i>и.</i>	Chloride content: ppm Fluid volume: bbls
	t #:	Dewatering method used:
	t #:	Location of fluid disposal if hauled offsite:
	t #:	Location of huld disposal if hadied offsite.
	t #:	Operator Name:
	•	Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	Quarter Sec Twp S. R East _ West
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	13	333340
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
	tail all assure. Demonst all final assiss of skill ata	

Dogo Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		og Formatio	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name			Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Nev		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	1	ADDITIONAL	CEMENTING / SQUE	EEZE RECORD			
_			1				

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

🗌 No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge P Each Interval F)e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	I Product	ion, SWD or ENH	٦.	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSIT		345.			METHOD	OF COMPLE			PRODUCTION INTER	R\/Δ1 ·
Vented Sole	d 🗌	Used on Lease		Open Hole	Perf.	Un COMPLE Dually (Submit)	Comp.	Commingled (Submit ACO-4)		
(If vented, Su	ibmit ACC	ו-18.)		Other (Specify)						

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	LE ROBISON 46-16
Doc ID	1333340

Tops

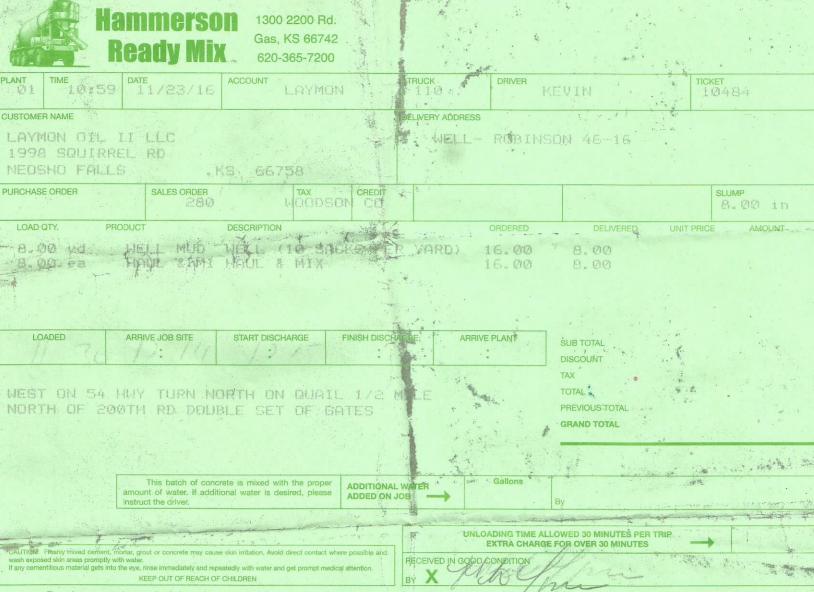
Name	Тор	Datum
Soil	0	9
Shale	9	60
Lime	60	90
Shale	90	300
Lime	300	315
Shale	315	320
Lime	320	450
Shale	450	460
Lime	460	643
Shale	643	644
Lime	644	735
Big Shale	735	880
Lime & Shale	880	1000
Lime	1000	1068
Black Shale	1068	1070
5' Lime	1070	1075
Black Shale	1075	1078
Mucky Shale	1078	1085
Upper Squirrel Sand	1085	1100
Shale	1100	1200

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	U U	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10.250	8.625	24	40	portland	10	0
Production	6.125	2.875	6	1195	common	160	0

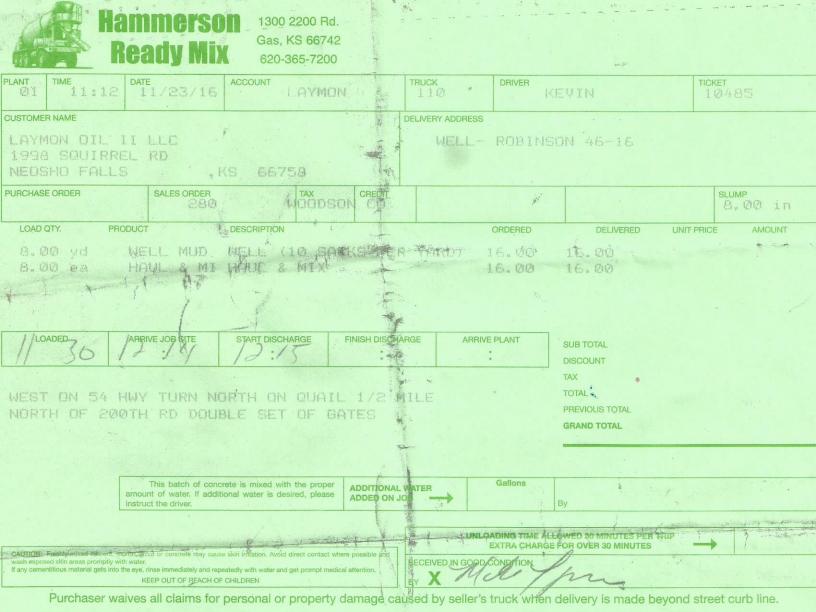
	165.38 bace: 7a	8.90 TAX ANOUNT	** PAYMENT RECEIVED **	RECEIVED BY	* ,
	1890.00 9.90	7axable 9.90 NIN-Taxable 2.055.30 Subtotal	** ORDER ** ORDER ** ORDER ** ORDER ** ORDER ** ** DEPOSIT AWOUNT ** ** BALANCE DUE **		02 15 03: Call Epicor B
			Packs	histockepian	~
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				Kight I wish 10 2	
~			- ID DKS.	-16 SWD-	-
	<u> </u>	-16 10 Dacko	LE Robison 45	Griver 35-15 10 0kg.	-)
	1,890.00	200 9.45 /EA	LOCATION	2003 EA PC	N 79)
(ORDR 326455	001 IOLAL IOLA	TAX : 061		FORM
C	DOCH 326455 ***********************************	9/ 2/15 TERM# 1	Del. Date: 9/	H LAYMON DIL II 1998 SOUIRREL RD	62036575 1. NO. HACIS (8/85)
	9/ 2/15 8:85	₩ 	NET 19TH OF MONTH	(GU 57 VIVASY U.G.) JOIS 140. FUNGALARIA ONDERI W.G. 3447	42
) s []	-		201 W. THAUISUM P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201		p.1
+	PAGE NO 1	PA.	THE NEW KLEIN LUMBER COMPANY		т



Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line.

If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.

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