1333430

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35002
Name: DGH Oil, LLC
Address 1: PO BOX 187
Address 2:
City: LOGAN State: KS Zip: 67646 + __ __ __ __
Contact Person: Mickie McElroy
Phone: (785) 689-4816
Lease Name: HECKER
Well Number: 4

API No.: 15-193-20148-00-01
Permit No: D26009.0
Reporting Year: 2016
(January 1 to December 31)

SE - NW - NW - SE Sec. 31 Twp. 10 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
2149 feet from ☐ N / ☑ S Line of Section
2104 feet from ☑ E / ☐ W Line of Section
County: Thomas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7654	0	0		31
February	7162	0	0		29
March	7654	0	0		31
April	7408	0	0		30
May	7654	0	0		31
June	7408	0	0		30
July	7654	0	0		31
August	7654	0	0		31
September	7408	0	0		30
October	7654	0	0		31
November	7408	0	0		30
December	7654	0	0		31
TOTAL	90372		0		

Submitted Electronically