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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + __ __ __ __
Contact Person: Mindy Wooten
Phone: (316) 201-1090
Lease Name: DAUWE B
Well Number: 2

API No.: 15-163-22410-00-01
Permit No: E30728.1
Reporting Year: 2016
(January 1 to December 31)

____ - NE - NW - NW Sec. 29 Twp. 10 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
4956 feet from ☐ N / ☑ S Line of Section
2323 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6130	0	0		31
February	3813	0	0		28
March	7790	0	0		31
April	8092	0	0		30
May	8092	0	0		31
June	8151	0	0		30
July	6357	0	0		31
August	8151	0	0		31
September	8151	0	0		30
October	7660	0	0		31
November	7660	0	0		30
December	8585	0	0		31
TOTAL	88632		0		

Submitted Electronically