1333734

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + __ __ __ __
Contact Person: Mindy Wooten
Phone: ( 316 ) 201-1090
Lease Name: GARVERT 'B'
Well Number: 1

API No.: 15-163-19351-00-04
Permit No: D28943.0
Reporting Year: 2016
*(January 1 to December 31)*

____ - NE - SW - SW Sec. 22 Twp. 10 S. R. 18 ☐ E ☑ W
*(Q/Q/Q/Q)*
2970 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 11923 | 0 | 0 | | 31 |
| February | 11923 | 0 | 0 | | 28 |
| March | 11558 | 0 | 0 | | 31 |
| April | 11558 | 0 | 0 | | 30 |
| May | 11558 | 0 | 0 | | 31 |
| June | 10973 | 0 | 0 | | 30 |
| July | 10526 | 0 | 0 | | 31 |
| August | 1902 | 0 | 0 | | 31 |
| September | 7074 | 0 | 0 | | 30 |
| October | 9992 | 0 | 0 | | 31 |
| November | 9992 | 0 | 0 | | 30 |
| December | 9836 | 0 | 0 | | 31 |
| ***TOTAL*** | 118815 | | 0 | | |

Submitted Electronically