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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33118
Name: Anstine, Gary dba Anstine Oil Company
Address 1: 27630 21ST RD
Address 2:
City: GEUDA SPRINGS State: KS Zip: 67051 + 9005
Contact Person: Gary Anstine
Phone: (620) 442-3167
Lease Name: HANSEN
Well Number: 3

API No.: 15-015-40127-00-01
Permit No: D30601.0
Reporting Year: 2016
(January 1 to December 31)

____ - SW - NW - NE Sec. 9 Twp. 29 S. R. 6 ☑ E ☐ W
(Q/Q/Q/Q)
4366 feet from ☐ N / ☑ S Line of Section
2306 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0	0		31
February	2500	0	0		28
March	1500	0	0		16
April	0		0		
May	1600	0	0		14
June	3000	0	0		30
July	3100	0	0		31
August	3100	0	0		31
September	3000	0	0		30
October	3100	0	0		31
November	3000	0	0		30
December	2600	0	0		24
TOTAL	29600		0		

Submitted Electronically