1333959

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33118
Name: Anstine, Gary dba Anstine Oil Company
Address 1: 27630 21ST RD
Address 2:
City: GEUDA SPRINGS State: KS Zip: 67051 + 9005
Contact Person: Gary Anstine
Phone: (620) 442-3167
Lease Name: NORTH BROWN
Well Number: G1

API No.: 15-015-23874-00-00
Permit No: D30709.0
Reporting Year: 2016
(January 1 to December 31)

NW - NW - SE - SE Sec. 25 Twp. 29 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
1103 feet from ☐ N / ☑ S Line of Section
1188 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2790	50	0		31
February	2400	25	0		28
March	2800	25	0		31
April	2700	25	0		30
May	2000	25	0		21
June	2100	25	0		24
July	2900	25	0		31
August	2800	25	0		31
September	2900	25	0		30
October	2970	25	0		31
November	2800	25	0		30
December	2800	25	0		31
TOTAL	31960		0		

Submitted Electronically