1334470

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34714
Name: Crownover, Dennis or Patricia
Address 1: 21225 TWIN CREEK RD
Address 2:
City: GARDNER State: KS Zip: 66030 + __ __ __ __
Contact Person: Dennis Crownover
Phone: (913) 980-6053
Lease Name: DPC
Well Number: I-1

API No.: 15-059-25674-00-00
Permit No: E30963.1
Reporting Year: 2016
(January 1 to December 31)

____ - NW - SW - SW Sec. 17 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
908 feet from ☐ N / ☑ S Line of Section
4996 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	350	0		31
February	580	350	0		29
March	620	350	0		31
April	600	350	0		30
May	620	350	0		31
June	600	350	0		30
July	620	350	0		31
August	620	350	0		31
September	600	350	0		30
October	620	350	0		31
November	600	350	0		30
December	620	350	0		31
TOTAL	7320		0		

Submitted Electronically