



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

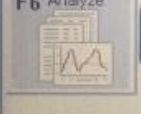
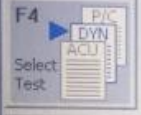
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Acquire Mode
Recall Mode



Select Liquid Level | Depth Determination | Casing Pressure RHP | Collars

	Current	Potential	
Oil	5	61.2	BBL/D
Water	302	3697.2	BBL/D
Gas	0.0	0.0	Mscf/D

IPR Method: Vogel
 PBHP/SBHP: 0.95
 Producing Efficiency: 8.2 %
 Fluid Densities:
 Oil: 28 deg API
 Water: 1.05 Sp. Gr. H2O
 Gas Gravity: 0.77 Air = 1
 Acoustic Velocity: 1212.57 ft/s

Pump Submergence
 Total Gaseous Liquid Column HT (TVD): 2217 ft
 Equivalent Gas Free Liquid HT (TVD): 2217 ft

Comment
2/9/17

Casing Pressure: 0.6 psi (g)
 Casing Pressure Buildup: 0.049 psi
 0.75 min
 Gas/Liquid Interface Pres.: 1.1 psi (g)
 Liquid Level Depth:
 MD: 1123.44 ft
 Pump Intake Depth:
 MD: 3340.00 ft
 TVD: 3340.00
 Formation Depth:
 MD: 3332.00 ft



Well State: Producing
 Annular Gas Flow: 0 Mscf/D
 % Liquid: 100

Pump Intake Pressure: 812.8 psi (g)
 PBHP: 809.9 psi (g)
 Reservoir Pressure (SBHP): 850.0 psi (g)

< Pg Up Pg Dwn >

TWM\HELP

Electronics
Hanging



Search the web and Windows



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

February 13, 2017

Zach Patterson
American Oil LLC
1023 RESERVATION RD.
HAYS, KS 67601

Re: Temporary Abandonment
API 15-051-22423-00-00
PEARL CRESS 5
SE/4 Sec.13-11S-17W
Ellis County, Kansas

Dear Zach Patterson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/13/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/13/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Richard Williams"