1334499

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9292
Name: Scheck, Timothy dba Scheck Oil Operation
Address 1: 211 S FRONT ST
Address 2:
City: RUSSELL State: KS Zip: 67665 + __ __ __ __
Contact Person: Tim Scheck
Phone: (785) 483-4096
Lease Name: AINSWORTH B B
Well Number: 12

API No.: 15-159-30253-00-00
Permit No: D12714.0
Reporting Year: 2016
(January 1 to December 31)

N2 - SW - SE - SE Sec. 24 Twp. 18 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
290 feet from ☐ N / ☑ S Line of Section
1086 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BASAL SAND
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	217124	30	0		31
February	203116	30	0		29
March	217124	30	0		31
April	101685	30	0		15
May	210149	30	0		31
June	210120	30	0		30
July	217124	30	0		31
August	217124	30	0		31
September	210120	30	0		30
October	217124	30	0		31
November	210120	30	0		30
December	217124	30	0		31
TOTAL	2448054		0		

Submitted Electronically