

Kansas Corporation Commission Oil & Gas Conservation Division

1334767

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| OPERATOR: License #: | | | API No. 15 | | | | |
|--|---|----------------|---|------------|------------------|-------------|------------|
| Name: | | | If pre 1967, supply original completion date: | | | | |
| Address 1: | | | Spot Description: | | | | |
| Address 2: | | | Se | ec Twp | o S. R. | Eas | st West |
| City: State: | | | F | eet from | North / | South Line | of Section |
| Contact Person: | _ | | F | eet from | East / | _ West Line | of Section |
| Phone: () | | | Footages Calculated fr | om Nearest | 1 — | | |
| , mone. (, | | | County: | | | | |
| | | | Lease Name: | | | | |
| Check One: Oil Well Gas Well OG | B D&A | Cathodic | Water Supply Well | Ot | her: | | |
| SWD Permit #: | ENHR Permi | it #: | Ga | s Storage | Permit #: | | _ |
| Conductor Casing Size: | Set at: | | Cemented wit | h: | | | Sacks |
| Surface Casing Size: | Set at: | | Cemented wit | h: | | | Sacks |
| Production Casing Size: | Set at: | | Cemented with | h: | | | Sacks |
| Elevation: (G.L./ K.B.) T.D.: | PBTD: | Anhyd | rite Depth: | | | | |
| Condition of Well: Good Poor Junk in Hole | Casing Leak at: | | | (St | one Corral Forma | ıtion) | |
| Proposed Method of Plugging (attach a separate page if add | | (Interva | al) | | | | |
| | , | | | | | | |
| Is Well Log attached to this application? Yes No | o Is ACO-1 filed? | Yes | No | | | | |
| If ACO-1 not filed, explain why: | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | |
| | | | | | | | |
| Plugging of this Well will be done in accordance with K | í.S.A. 55-101 <u>et. seq</u> . ar | nd the Rules a | nd Regulations of the | State Corp | oration Comr | nission | |
| Company Representative authorized to supervise plugging | operations: | | | | | | |
| Address: | | City: | | state: | Zip: | +_ | |
| Phone: () | | | | | | | |
| Plugging Contractor License #: | | Name: _ | | | | | |
| Address 1: | | | | | | | |
| City: | | | | State: | Zip: | + _ | |
| Phone: () | | | | | · | | |
| Proposed Date of Plugging (if known): | | | | | | | |

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



1334767

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) | | | | | |
|--|--|--|--|--|--|--|
| OPERATOR: License # | Well Location: | | | | | |
| Address 1: | County: | | | | | |
| Address 2: | Lease Name: Well #: | | | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | | | |
| Contact Person: | the lease below: | | | | | |
| Phone: () Fax: () | | | | | | |
| Email Address: | | | | | | |
| Surface Owner Information: | | | | | | |
| Name: | | | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | | | |
| City: | | | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations. | dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ect (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. | | | | | |
| KCC will be required to send this information to the surface ow | cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form. | | | | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | | | | |
| Submitted Electronically | | | | | | |

Shop Phone: 580-251-9618 Fax: 580-252-4573

ORR ENTERPRISES, INC.

P.O. Box 1706 Duncan, Oklahoma 73534

Duncan, Oklahoma 73534 Brent Marris Sand Ridge 15-033-21639-01-00 SUBJECT Brock 3418 #1-24H Comarche Cty, KS Sec 24 345-8W SW/SW/JE/JE 1204 Par Procedure wicon 170 1) MI RUSU Unflage well & NUBOP. Release PKR & POH 2) PU 7" IOK The set CIBP, 6IH diet @ 72 5350'. Release the circ wi mud (190 bbl) & cap w/ 100 1Ks coment. POH w 1468. 133/8 3) NO BOP. weld on pull sub. Pull 74 slip & NU 119 BOP Cut & pull free pipe (+1-1500') 4) TIH WI thook spot to llowing convert plays: Anhydrite a) 990' - 75 sxs Class "C Cement 6) 480 - 100 x1 cement 961 C) 64'-4' - 40 sts coment 5) Romosu cut a cap well. Dig up rig anchors 27/8 This W/7ea Rig 55 hrs e 255 0/ hr = 14,025 GLV'S Cement of +16 (315 six - 2 setyps) 8725 PKRE 5369' CIBP/ cut casing 6250 Mud Haul & return (190 bbs) 2400 Cashy jack w/ 7 Tools/Tongs & 11" BOP 5200 Backhoe, welder, we ter Tule of BOP 2800 39,400 7"TUC 4349 Salvage 5369' - 27/8 Tubing @ 100/4 = 5369 TOL@5408 5408 1500' - 7" Cash e 2014 = 3000 Kore 4471

60°@ 5575'

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

February 13, 2017

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-033-21639-01-00 BROCK 3418 1-24H SE/4 Sec.24-34S-18W Comanche County, Kansas

Dear Laci Bevans:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 13, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 13, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1