CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1334791

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEF	RATOR: License # _			API No.:		
Name:				Permit No:		
		State: Zip:			SecS. I	R
				(Q/Q/Q/Q)	feet from N /	
					feet from E /	
				County:		
				County.		
VVCIII	Number.					
l. Inj	jection Fluid:					
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
	Source:	Produced Water	Other (Attach list)			
	Quality: Tota	Il Dissolved Solids:	mg/l Specific Grav	rity: Additives:		
	(Attach water analys	sis, if available)				
	ell Data:					
		d Injection Pressure:				
		d Injection Rate:	·			
	lotal Number of Enn	nanced Recovery Injection Wells	Covered by this Permit: _	(Include IA's)		
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February					
	March					
	April					
	May					
	June					
	July					
	August					
	September					
	October					
	November					
	December					
	TOTAL					

Summary of Changes

Lease Name and Number: GRAHAM F P 1

Doc ID: 1334791

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/08/2017	02/13/2017
Injection Fluid Type	WaterBrine	UntreatedBrine
Injection Zone	salt sand	bartlesville
Number of Days of Injection, April	10	28
Number of Days of Injection, August	15	28
Number of Days of Injection, December	15	23
Number of Days of Injection, February	10	28
Number of Days of Injection, January	15	25
Number of Days of Injection, July	10	28
Number of Days of Injection, June	15	28
Number of Days of Injection, March	15	28
Number of Days of Injection, May	10	28

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Number of Days of Injection, November	10	24	
Number of Days of Injection, October	10	25	
Number of Days of Injection, September	10	27	
Save Link Total BBL Injected	//kcc/detail/operatorE ditDetail.cfm?docID=13 33505 6360	//kcc/detail/operatorE ditDetail.cfm?docID=13 34791 21970	
Total BBL Injected in April	600	1920	
Total BBL Injected in August	700	2000	
Total BBL Injected in December	400	1420	
Total BBL Injected in February	450	2000	
Total BBL Injected in January	500	1500	
Total BBL Injected in July	700	1960	
Total BBL Injected in June	610	1950	
Total BBL Injected in March	400	1900	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in May	500	2100
Total BBL Injected in November	450	1600
Total BBL Injected in October	450	1710
Total BBL Injected in September	600	1910