1335133

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5172
Name: Schulz Oil & Gas, Inc.
Address 1: 114 S MAIN
Address 2: PO BOX 515
City: CANTON State: KS Zip: 67428 + 8939
Contact Person: Roger A Schulz
Phone: (620) 628-4431
Lease Name: NELSON B
Well Number: 1-11

API No.: 15-159-21226-00-00
Permit No: D20334.0
Reporting Year: 2016
(January 1 to December 31)

____ - SW - SE - SE Sec. 11 Twp. 19 S. R. 6 ☐ E ☑ W
(Q/Q/Q/Q)
343 feet from ☐ N / ☑ S Line of Section
907 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 80000 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12400	30	0		31
February	11600	30	0		29
March	12400	30	0		31
April	12000	30	0		30
May	12400	30	0		31
June	12000	30	0		30
July	12400	30	0		31
August	12400	30	0		31
September	12000	30	0		30
October	12400	30	0		31
November	12000	30	0		30
December	12400	30	0		31
TOTAL	146400		0		

Submitted Electronically