1335475

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33978
Name: White Hawk Oil Company, LLP
Address 1: 15 E 5TH ST, STE 3300
Address 2:
City: TULSA State: OK Zip: 74103 + __ __ __ __
Contact Person: Rebecca Dunlap
Phone: (620) 792-4309
Lease Name: A CROWTHER
Well Number: 4

API No.: 15-113-21303-00-00
Permit No: D28701.0
Reporting Year: 2016
(January 1 to December 31)

____ - SE - SW - NE Sec. 27 Twp. 17 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
3254 feet from ☐ N / ☑ S Line of Section
1875 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	90764	0	0		31
February	87092	0	0		29
March	91256	0	0		31
April	88340	0	0		30
May	90095	0	0		31
June	82196	0	0		30
July	91156	0	0		31
August	91156	0	0		31
September	88280	0	0		30
October	91156	0	0		31
November	87074	0	0		30
December	91156	0	0		31
TOTAL	1069721		0		

Submitted Electronically