| Kansas Corporat | TION COMMISSION 1335483 | Form CP-1 | |
|---|---|----------------------------------|--|
| OIL & GAS CONSER | | March 2010 must be Typed | |
| WELL PLUGGING | J APPLICATION All blanks | nust be Signed must be Filled | |
| Form KSONA-1, Certification of Compliance wit MUST be submitte | | | |
| OPERATOR: License #: | API No. 15 | | |
| Name: | | | |
| Address 1: Spot Description: Address 2: Spot Description: | | | |
| | | | |
| Contact Person: Contact Person: | Feet from East / West I | Line of Section | |
| | Footages Calculated from Nearest Outside Section Corne | er: | |
| Phone: () | | | |
| | County: | | |
| | Lease Name: Well #: | | |
| Check One: Oil Well Gas Well OG D&A Ca | athodic Water Supply Well Other: | | |
| | Gas Storage Permit #: | | |
| Conductor Casing Size: Set at: | | | |
| Surface Casing Size: | | | |
| Production Casing Size: | | | |
| List (ALL) Perforations and Bridge Plug Sets: | | 0000 | |
| Elevation: (G.L. / K.B.) T.D.: PBTD: Condition of Well: Good Poor Junk in Hole Casing Leak at: | (Stone Corral Formation) | | |
| Proposed Method of Plugging (attach a separate page if additional space is needed): | (Interval) | | |
| Is Well Log attached to this application? | Yes No | | |
| If ACO-1 not filed, explain why: | _ | | |
| | | | |
| | | | |
| Plugging of this Well will be done in accordance with K.S.A. 55-101 $\underline{et.}$ seq. and the | e Rules and Regulations of the State Corporation Commission | | |
| Company Representative authorized to supervise plugging operations: | | | |
| Address: | City: State: Zip: | -+ | |
| Phone: () | | | |
| Plugging Contractor License #: | Name: | | |
| Address 1: | Address 2: | | |
| City: | State: Zip: | _+ | |
| Phone: () | | | |
| Proposed Date of Plugging (if known): | | | |

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

| Kansas Corpora Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN | RVATION DIVISION | · · · · - | Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled | | |
|---|--|---|--|--|--|
| This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.Select the corresponding form being filed:C-1 (Intent)CB-1 (Cathodic Protection Borehole Intent)T-1 (Transfer)CP-1 (Plugging Application) | | | | | |
| OPERATOR: License # | Well Location: Sec. County: Lease Name: If filing a Form T-1 for multi the lease below: | | _ Well #: | | |
| Surface Owner Information: Name: Address 1: Address 2: City: | When filing a Form T-1 invo sheet listing all of the inform owner information can be fo county, and in the real estat | mation to the left for each found in the records of th | ch surface owner. Surface he register of deeds for the | | |

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

February 15, 2017

Marie Lewis Roxanna Pipeline, Inc. 4600 GREENVILLE AVE STE 200 DALLAS, TX 75206-5037

Re: Plugging Application API 15-001-27615-00-00 SOUTH FINNEY 40 NW/4 Sec.10-26S-18E Allen County, Kansas

Dear Marie Lewis:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 15, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 15, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3