1335874

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: ( 620 ) 468-2681
Lease Name: COLLINS BENNETT
Well Number: 2-11

API No.: 15-207-25420-00-01
Permit No: E27554.3
Reporting Year: 2016
*(January 1 to December 31)*

____ - NW - NW - SW Sec. 16 Twp. 25 S. R. 17 ☑ E ☐ W
*(Q/Q/Q/Q)*
2075 feet from ☐ N / ☑ S Line of Section
4340 feet from ☑ E / ☐ W Line of Section
County: Woodson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 705 | 575 | 0 | | 31 |
| February | 635 | 575 | 0 | | 29 |
| March | 705 | 575 | 0 | | 31 |
| April | 680 | 575 | 0 | | 30 |
| May | 705 | 575 | 0 | | 31 |
| June | 680 | 575 | 0 | | 30 |
| July | 705 | 575 | 0 | | 31 |
| August | 705 | 575 | 0 | | 31 |
| September | 680 | 575 | 0 | | 30 |
| October | 705 | 575 | 0 | | 31 |
| November | 680 | 575 | 0 | | 30 |
| December | 705 | 575 | 0 | | 31 |
| ***TOTAL*** | 8290 | | 0 | | |

Submitted Electronically