

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1335931  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**





# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 004

Date	2-15-17	Sec.	25	Twp.	14	Range	16	County	Emm	State	Ks	On Location		Finish	12:00 PM	
Lease	Braunbuecker			Well No.	3			Location	Walker 45 1 1/2 E							
Contractor	Pioneer Resources			To Quality Oilwell Cementing, Inc.							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	plug			Charge To							Pioneer Resources					
Hole Size	4 1/2			T.D.	Street							80 Windmill Dr				
Csg.				Depth	City							Phillipsburg				
Tbg. Size				Depth	State							Ks 67661				
Tool				Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.				Shoe Joint	Cement Amount Ordered							300 @ 4 1/2 gal				
Meas Line				Displace	300 @ 4 1/2 gal											
<b>EQUIPMENT</b>												Common				
Pumptrk	No.	Cementer	19		Helper		Dane		Poz. Mix							
Bulktrk	No.	Driver	21		Driver		Brett		Gel.							
Bulktrk	No.	Driver			Driver		Rick		Calcium							
<b>JOB SERVICES &amp; REMARKS</b>												Hulls				
Remarks:	Ran tubing to 3100' set 1 1/2" sk												Salt			
Rat Hole	2000' Hulls												Flowseal			
Mouse Hole	pulled to 1450'												Kol-Seal			
Centralizers	set 1 1/2" sk												Mud CLR 48			
Baskets	1 per well												CFL-117 or CD110 CAF 38			
D/V or Port Collar	1 per well												Sand			
<b>FLOAT EQUIPMENT</b>												Handling				
used 235												Mileage				
+ 300 @ 4 1/2 gal												Guide Shoe				
+ 1 per well												Centralizer				
+ 1 per well												Baskets				
+ 1 per well												AFU Inserts				
+ 1 per well												Float Shoe				
+ 1 per well												Latch Down				
+ 1 per well												Pumptrk Charge				
+ 1 per well												Mileage				
+ 1 per well												Tax				
+ 1 per well												Discount				
+ 1 per well												Total Charge				
X Signature <i>[Signature]</i>																