

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1335935  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 005

Date	2-15-17	Sec.	Twp.	Range	County	State	On Location	Finish
Lease					Location			
Jackson					Rooks KS		Webster Dam + 24 1/2 N 1/2 W	
Contractor					Well No.		Owner	
Gachler well					2		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job					T.D.		Charge To	
plug							Jasper Company	
Hole Size					Depth		Street	
4 1/2								
Csg.					Depth		City	
Tbg. Size					Depth		State	
Tool					Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.					Shoe Joint		Cement Amount Ordered	
Meas Line					Displace		300 2 1/2 4 1/2 gal	
<b>EQUIPMENT</b>							Common 180	
Pumptrk 18 No. Cementer					Dave		Poz. Mix 120	
Bulktrk 9 No. Driver					Brett		Gel. 12	
Bulktrk No. Driver					Rich		Calcium	
Bulktrk No. Driver							Hulls 200# (4)	
<b>JOB SERVICES &amp; REMARKS</b>							Salt	
Remarks:							Flowseal	
Rat Hole							Kol-Seal	
Mouse Hole							Mud CLR 48	
Centralizers							CFL-117 or CD110 CAF 38	
Baskets							Sand	
D/V or Port Collar							Handling 314	
Tubing @ 3200'							Mileage	
mixed 100 sk + 100#							<b>FLOAT EQUIPMENT</b>	
Hulls pulled to 1985							Guide Shoe	
+ mixed 75 sk + 100# Hulls							Centralizer	
pulled to 700' mixed @ 100 sk							Baskets	
+ cr to surface							AFU Inserts	
pulled tubing out							Float Shoe	
+ top off w/ 15 sk							Latch Down	
8 3/8 Fall @								
Thanks							Pumptrk Charge plug	
							Mileage 44	
							Tax	
							Discount	
							Total Charge	
Signature								
Shane Votzo								