1336118

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34405
Name: E & B Natural Resources Management Corp.
Address 1: 2501 280TH AVE
Address 2:
City: HAYS State: KS Zip: 67601 + __ __ __ __
Contact Person: kevin renk
Phone: (785) 259-7271
Lease Name: ANDERSON
Well Number: 14

API No.: 15-163-23557-00-01
Permit No: D28820.0
Reporting Year: 2016
(January 1 to December 31)

____ - ____ - NE - N2 Sec. 18 Twp. 10 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
4592 feet from ☐ N / ☑ S Line of Section
1385 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	38285	0	0		31
February	34887	0	0		29
March	36493	0	0		31
April	38070	0	0		30
May	38152	0	0		31
June	36480	0	0		30
July	39587	0	0		31
August	37244	0	0		31
September	46253	0	0		30
October	46098	0	0		31
November	46363	0	0		30
December	46773	0	0		31
TOTAL	484685		0		

Submitted Electronically