

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1336162
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1336162

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---



CONSOLIDATED
OF Well Services, LLC

PO Box 884, Chanute, KS 66706
620-431-9210 or 800-467-8676

6911
6811

TICKET NUMBER 50313
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice # 909882

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-16	4807	McName # L0-15	NW 8	24	16	WG
CUSTOMER Lakeshore Operating			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 340 So Laura			712 / Fred Mad			
CITY STATE ZIP CODE Wichita KS 67221			495 / Har Bac			
			675 / Kai Det			
			804 / Mike Doo			

JOB TYPE Logging HOLE SIZE 5 5/8 HOLE DEPTH 1100' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 1092 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 6.35 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Hold safety meeting. Establish circulation. Mix + Pump 100* Gel
Flush. Mix + Pump 500 SKS for bleed II A Cement 2 1/2 gal
5# Kol Seal + 1" Pheno Seal/sic. Cement 40 surface. Flush pump
+ 1 hrs clean. Displace 2 1/2" Rubber plug to casing TD. Pressure
to 800* PSI. Release pressure to set float valve. Shut in casing.

Jackson well service.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CF 0450	1	PUMP CHARGE	495	
CE 0002	40 mi	MILEAGE	495	
CE 0711	1/2 min. min	Ten Miles Delivery	804	
WE 0853	2 hrs	8086L Vac Truck	675	
		Sub Total		
		Less 47%		
1314 CC 5842	145 SKS	Por Bleed II A Cement		
CC 5965	349*	Bentonite Gel		
CC 6077	725*	Kol Seal		
CC 6079	145*	Pheno Seal		
CP 8176	1	2 1/2" Rubber Plug		
		Sub Total		
		Less 47%		
				7.5%

Ravin 9737

AUTHORIZATION [Signature] TITLE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Jackman Oilfield Services
1 West Mulberry St.
Colony, KS 66015
620-852-3350

WELL LOG
Lakeshore Operating, LLC
McHone LO-15

October 19, 2016

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4.00	Soil	4.00
6.00	Clay	10.00
8.00	Sandstone	18.00
3.00	Lime	21.00
15.00	Shale	36.00
6.00	Lime	42.00
134.00	Shale	176.00
26.00	Lime	202.00
46.00	Shale	248.00
151.00	Lime	399.00
69.00	Shale	468.00
20.00	Lime	488.00
26.00	Shale	514.00
80.00	Lime	594.00
12.00	Shale	606.00
52.00	Lime	658.00
170.00	Shale	828.00
11.00	Lime	839.00
6.00	Shale	845.00
37.00	Lime	882.00
47.00	Shale	929.00
5.00	Lime	934.00
50.00	Shale	984.00
4.00	Lime	988.00
6.00	Shale	994.00
4.00	Oil sand/Shale	998.00
8.00	Shale	1,006.00
4.00	Oil sand/shale	1,010.00
3.00	Oil sand/shale	1,013.00
2.00	Oil sand	1,015.00
2.00	Gray shale	1,017.00
4.00	Oil Sand	1,021.00
22.00	Oil sand	1,043.00

12.00	Oil sand	1,055.00	
5.00	Oil sand	1,060.00	
3.00	Shale	1,063.00	
1.00	Lime	1,064.00	
13.00	Shale	1,077.00	
4.00	Coal	1,081.00	
19.00	Shale	1,100.00	TD

Drilled a 9 7/8" hole to 39.5'
 Drilled a 5 7/8" hole to 1100'

Set 40' of 7" surface casing cemented with 10 sacks of portland cement
 Ran 1092' of 2 7/8"
 No seating nipple
 Cemented 10/25/16

McHone LO-15