1336366

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32679
Name: AAS Oil Co., Inc.
Address 1: 2508 EDGEMONT DR STE # 4
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 3844
Contact Person: Dennis K. Shurtz
Phone: (620) 442-7940
Lease Name: FRY A
Well Number: 1

API No.: 15-035-20964-00-02
Permit No: D22026.0
Reporting Year: 2016
(January 1 to December 31)

____ - NW - NW - SW Sec. 16 Twp. 33 S. R. 6 ☑ E ☐ W
(Q/Q/Q/Q)
2310 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	0	0		31
February	280	0	0		28
March	310	0	0		31
April	300	0	0		30
May	300	0	0		30
June	300	0	0		30
July	310	0	0		30
August	310	0	0		31
September	300	0	0		30
October	310	0	0		31
November	300	0	0		30
December	310	0	0		31
TOTAL	3640		0		

Submitted Electronically