1336580

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30169
Name: Double "D" Oil Company, Inc.
Address 1: 2009 JEAN CT
Address 2:
City: WINFIELD State: KS Zip: 67156 + 9119
Contact Person: Donald Butler
Phone: (620) 221-3570
Lease Name: BURDEN UNIT
Well Number: 19-2

API No.: 15-035-19426-00-00
Permit No: E09593.14
Reporting Year: 2016
(January 1 to December 31)

____ - NE - SE - SE Sec. 30 Twp. 31 S. R. 6 ☑ E ☐ W
(Q/Q/Q/Q)
1117 feet from ☐ N / ☑ S Line of Section
280 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3113	400	0		31
February	2925	400	0		28
March	3116	400	0		31
April	3485	400	0		30
May	3328	400	0		31
June	3926	400	0		30
July	4543	400	0		31
August	3741	400	0		31
September	2737	400	0		30
October	3837	400	0		31
November	2751	400	0		30
December	3208	400	0		31
TOTAL	40710		0		

Submitted Electronically